

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079521	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #56M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650'FSL, 661'FEL At top prod. interval reported below At total depth DHC-2577, NSL-4478				9. API WELL NO. 30-039-26255	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 8-1-00				13. STATE New Mexico	
16. DATE T.D. REACHED 8-8-00		17. DATE COMPL. (Ready to prod.) 10-1-00		19. ELEV. CASINGHEAD 6475'GR, 6487' KB	
20. TOTAL DEPTH, MD & TVD 7730'		21. PLUG BACK T.D., MD & TVD 7727'		23. INTERVALS DRILLED BY 0-7730'	
22. IF MULTIPLE COMPL., HOW MANY* 2		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7489-7689' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		226'	
7"		20#		3507'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2"		2150'		7729'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7674'			
31. PERFORATION RECORD (Interval, size and number) 7489-7494', 7589-7598', 7632-7637', 7647-7662', 7680-7689'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7489-7689'		2672 bbl slk wtr, 40,000# tempered LC sp			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10-1-00		HOURS TESTED 1		CHOKE SIZE	
FLOW. TUBING PRESS. SI 465		CASING PRESSURE SI 480		CALCULATED 24-HOUR RATE 529 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>		TITLE Regulatory Supervisor			
		FARMINGTON FIELD OFFICE BY <i>[Signature]</i> DATE 10-6-00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2610'	2783'	White, cr-gr ss.			
Kirtland	2783'	2900'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2900'	3292'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2610'	
Pictured Cliffs	3292'	3372'	Gray, fine grn, tight ss.	Kirtland	2783'	
Lewis	3372'	3880'	Shale w/siltstone stringers	Fruitland	2900'	
Huerfanito Bentonite*	3880'	4250'	White, waxy chalky bentonite	Pic. Cliffs	3292'	
Chacra	4250'	4860'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3372'	
Cliff House	4860'	5120'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3880'	
Menefee	5120'	5465'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4250'	
Point Lookout	5465'	5970'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4860'	
Mancos	5970'	6639'	Dark gry carb sh.	Menefee	5120'	
Gallup	6639'	7383'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5465'	
Greenhorn	7383'	7450'	Highly calc gry sh w/thin lmst.	Mancos	5970'	
Graneros	7450'	7569'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6639'	
Dakota	7569'	7730'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7383'	
				Graneros	7450'	
				Dakota	7569'	

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)