

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1265' FSL, 2270' FEL, Sec. 29, T-28-N, R-6-W, NMPM

5. Lease Number
NMSF-079050

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #147N
9. API Well No.
30-039-26256
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

3-23-02 Drill to intermediate TD @ 3266'. Circ hole clean.
3-24-02 TIH w/76 jts 7" 20# J-55 ST&C csg, set @ 3256'. Pump 12 bbl wtr ahead.
Cmtd first stage w/225 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% reducer (311 cu.ft.). Displace w/40 bbl wtr, 92 bbl mud flush. Circ 25 bbl cmt to surface. Stage tool set @ 2359'.
Cmtd second stage w/375 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite, 0.04% fluid loss, 0.4% sodium metasilicate (799 cu.ft.). Displace w/95 bbl wtr. Circ 50 bbl cmt to surface. WOC. PT BOP& csg to 1500 psi/30 min, OK.
3-25-02 Drilling ahead.
3-28-02 Drill to TD @ 7485'. Circ hole clean. TOOH. TIH w/173 jts 4 1/2" 10.5% J-55 ST&C csg, set @ 7483'. Pump 10 bbl chemical wash, 5 bbl wtr ahead. Cmtd w/315 sx Class "L" 35/65 Type III cmt w/0.25 pps Celloflake, 0.3% retardant, 1% fluid loss, 6% gel, 7 pps CSE, 6.25 pps Gilsonite (624 cu.ft.). Displace w/117 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 3/1/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE