

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079050	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #147N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1265'FSL, 2270'FEL At top prod. interval reported below At total depth DHC-655az		9. API WELL NO. 30-039-26256	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 3-19-02	16. DATE T.D. REACHED 3-28-02	17. DATE COMPL. (Ready to prod.) 5-28-02	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6247' GR, 6259' KB
20. TOTAL DEPTH, MD & TVD 7485'	21. PLUG, BACK T.D., MD & TVD 7483'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-7485'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3633-5555' Mesaverde Commingled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	228'	12 1/4"
7"	20#	3256'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	1995'	7483'	624 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7310'	(SN @ 7308')	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3633, 3641, 3644, 3680, 3689, 3692, 3788, 3794, 3806, 3859, 3919		DEPTH INTERVAL (MD)	
3963, 3965, 3967, 3973, 3991, 3993, 3999, 4045, 4047, 4070, 4119		AMOUNT AND KIND OF MATERIAL USED	
4121, 4134, 4139, 4147, 4149, 4180, 4211, 4213, 4252, 4255, 4257		712 bbl 20 # linear gel, 200,000# 20/40 Brady sd	
4312, 4314, 4325, 4348, 4382, 4405, 4572, 4590, 4645, 4663, 4670		2290 bbl slk wtr, 100,000# 20/40 Brady sd	
4678, 4683, 4714, 4735, 4739, 4750, 4775, 4785, 4797, 4887, 4891		2317 bbl slk wtr, 100,000# 20/40 Brady sd	
33. PRODUCTION			
DATE FIRST PRODUCTION		WELL STATUS (Producing or shut-in)	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		SI	
DATE OF TEST 5-26-02	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. SI 865	CASING PRESSURE SI 831	CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	1543 MCF/D Pitot Gauge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 5-29-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 31 2002

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2210'	2346'	White, cr-gr ss.			
Kirtland	2346'	2610'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2210'	
Fruitland	2610'	3020'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2346'	
Pictured Cliffs	3020'	3122'	Bn-Gry, fine grn, tight ss.	Fruitland	2610'	
Lewis	3122'	3574'	Shale w/siltstone stringers	Pictured Cliffs	3020'	
Huerfanito Bentonite*	3574'	3960'	White, waxy chalky bentonite	Lewis	3122'	
Chacra	3960'	4562'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	3574'	
Cliff House	4562'	4804'	ss. Gry, fine-grn, dense sil ss.	Chacra	3960'	
Menefee	4804'	5178'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4562'	
Point Lookout	5178'	5695'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4804'	
Mancos	5695'	6430'	Dark gry carb sh.	Pt. Lookout	5178'	
Gallup	6430'	7163'	silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5695'	
Greenhorn	7163'	7226'	Highly calc gry sh w/thin lmst.	Gallup	6430'	
Graneros	7226'	7382'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7163'	
Dakota	7382'	7485'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7226'	
				Dakota	7382'	

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:

4905, 4911, 4925, 4931, 4934, 4937, 4988, 4991, 4997, 5095, 5115, 5117, 5125, 5127, 5129, 5163, 5167, 5193, 5196, 5211, 5216, 5218, 5233, 5247, 5261, 5270, 5308, 5312, 5430, 5445, 5515, 5517, 5555,