

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079050	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #147N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1265°FSL, 2270°FEL At top prod. interval reported below At total depth DHC-655az				9. API WELL NO. 30-039-26256	
14. PERMIT NO.				12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED				13. STATE New Mexico	
15. DATE SPUDDED 3-19-02		16. DATE T.D. REACHED 3-28-02		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6247' GR, 6259' KB	
17. DATE COMPL. (Ready to prod.) 5-28-02		20. TOTAL DEPTH, MD & TVD 7485'		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 7483'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7271-7476' Dakota Commingled w/Mesaverde				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		TOP OF CEMENT, CEMENTING RECORD	
9 5/8"		32.3#		224 cu.ft.	
7"		20#		1110 cu.ft.	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		DEPTH SET (MD)	
4 1/2"		1995'		7310'	
BOTTOM (MD)		SACKS CEMENT*		PACKER SET (MD)	
7483'		624 cu.ft.		(SN @ 7308')	
31. PERFORATION RECORD (Interval, size and number) 7271-7280', 7286-7300', 7309-7314', 7358-7362' 7384-7402', 7441-7747', 7456-7459', 7464-7476' w/79 0.28" diameter holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7271-7476'		AMOUNT AND KIND OF MATERIAL USED 2443 bbl slk wtr, 40,000# 20/40 tempered LC sd	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5-26-02		HOURS TESTED 1		CHOKE SIZE 2"	
FLOW. TUBING PRESS. SI 865		CASING PRESSURE SI 831		PROD'N FOR TEST PERIOD OIL-BBL 1006 MCF/D	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u> TITLE Regulatory Supervisor DATE 5-28-02					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 31 2002

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2210'	2346'	White, cr-gr ss.	Ojo Alamo	2210'	
Kirtland	2346'	2610'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2346'	
Fruitland	2610'	3020'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2610'	
Pictured Cliffs	3020'	3122'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3020'	
Lewis	3122'	3574'	Shale w/siltstone stringers	Lewis	3122'	
Huerfanito Bentonite*	3574'	3960'	White, waxy chalky bentonite	Huerfanito Bent.	3574'	
Chacra	3960'	4562'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3960'	
Cliff House	4562'	4804'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4562'	
Menefee	4804'	5178'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4804'	
Point Lookout	5178'	5695'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5178'	
Mancos	5695'	6430'	Dark gry carb sh.	Mancos	5695'	
Gallup	6430'	7163'	silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6430'	
Greenhorn	7163'	7226'	Highly calc gry sh w/thin lmst.	Greenhorn	7163'	
Graneros	7226'	7382'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7226'	
Dakota	7382'	7485'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7382'	

38. GEOLOGIC MARKERS

				TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)					