Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT 1

O. Box 1980, Hobbs, N	IM 88240 Oli	L CONS	ERVAT	TON DIVIS	ION		> h	VELL API	NO.	
STRICT II	J		P. O. Box		15	4		3	0-039-26260	
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5. Indicate Type of Lease STATE FEE X		
TRICT III						•		6. State O	il & Gas Lease No.	
0 Rio Brazos Rd., Az	tec, NM 87410		NADI ET	ION DEDC	DT AND	LOG				
ELL COMP	LETION OF	RECO	MPLEI	ION REPU	KIAND	LUG	 	7. Lease	Name or Unit Agree	ment Name
OIL WELL	GAS WELL	<u>X</u>	DRY 🔲	OTHER	DHC-65	8az		20000	•	
	ETION: VORK DEEPEI	PLUG BACK		DIFF RESVR	OTHER			San .	Juan 28-5 Unit	
- 10								8. Well f	ło.	
Name of Operator BURLINGTON!	RESOURCES OI		72N 9. Pool name or Wildcat							
3 Address of Operat	or								ame or vvilocat co Mesaverde/Ba	sin Dakota
	Farmington, NM 8	37499								
4. Well Location Unit Lette	er <u>F</u> :	1515' Feet	From The	North	Line and		2210'	Feet 1	From The	West Line
Section	35	Town	ship 28	N Rang	e 5W		NMPM		Arriba	County
0. Date Spudded	11. Date T.D. Re	eached					RKB, RT, GF ., 6683' KB		14. Elev. Casinghe	90
7/16/02	7/25/02	- DI-T D	9/16/	02 Multiple Compl. Ho			Rotary Tools		Cable Tools	
5. Total Depth	16. Più	g Back T.D.		Many Zones?		led By				
7950'	794			2			0-7950'		L.,	
9. Producing Interva	(s), of this completion	on - Top, Bott	om, Name				20. Was Dir	ectional St	Irvey Made	
7724-7925' Dal		mmingled w	/Mesaverde	9			22. Was W	ell Cored		
21. Type Electric and CBL-CCL-GR								No		
23.		CASING	RECO	RD (Report	all string	s set i	n well)			
CASING SIZE	WEIGHT			H SET	HOLE SIZ		CEI	MENTING	RECORD	AMOUNT PULL
9 5/8"			232'		12 1/4"			S cu.ft.		
7"	20#		3744	<u>'</u>	8 3/4"		1151 cu.fl	·•		
										<u></u>
24.		LINER RE	CORD				25.		TUBING REC	
SIZE	TOP		TTOM	SACKS CEME	NT SCI	REEN	SI 2 3/8"	ZE	7834'	PACKER SET
4 1/2"	2804'	795	0,	626 cu.ft.			2 3/6		7004	
Defeation	record (interva	l size and	i number)	27. ACID, SH	IOT, FRACTI	JRE. CEN	MENT, SQL	JEEZE, E	TC.	
26. Perforation	321-7840', 7876-7	885', 7895-	7912',	DEPTH II			AMOUNT A	ND KIND N	MATERIAL USED	- 116-1
7915-7925' w/		·		7724-7925'		105,000	gal 2% KC	L slk wtr	, 40,000# 20/40 te	emperea LC sa_
				PRODUC	TION					
28. Date First Production	Pro	duction Meth	od (Flowing.	gas lift, pumping -		ump)	7 v		(Prod. or Shut-in)	
Jate First Production			Flowing				<u>.l</u> _	SI		on Oil Belle
Date of Test	Hours Tested	Choke Size	1	Oil - Bbl.		s - MCF		r - Bbi.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	as - Oil Ratio
9/16/02	1	2"	Test Period			F/D Pitol	Gauge ater - Bbl	Oil Gravi	ty - API - (Corr.)	
low Tubing Press.	Casing Pressure	Calculated :	24- I	Oil - Bbl	Gas - MCF 330 MCF/D	1	21(C) - DUI			
SI 1000 29. Disposition of G	SI 720	1			JJU WICE/D	ــــــــــــــــــــــــــــــــــــــ	Test Witn	essed By		
	To be sold	or, remou, en	<u>.</u>							
30. List Attachment	None									
31. I hereby certify	that the information s	showy on bott	sides of this	form is true and co	omplete to the L	est of my l	knowledge al	nd belief		
((((((((((((((((((((V		Prin							D-4- 0 00 00
Signatur	SIAMII (100	Nan	ne Peggy Cole		Title	Regulat	ory Supe	rvisor	Date <u>9-20-02</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico					
T. Anhy T. Canyon			T. Canyon	T. Ojo Alamo		2926'	T. Penn. "B"			
				T. Kirtland-Fruitland 3050-3167		T. Penn. "C"				
		T. Atoka		T. Pictured Cliffs 3530'		T. Penn. "D"				
T. Yates T. Miss			T. Cliff House 5305'		5305'	T. Leadville				
T. Davenin				T. Menefee 5346'			T. Madison			
T. 7 Rivers T. Queen T. Silurian				T. Point Lookout 5910'			T. Elbert			
T. Grayburg T. Montoya				T. Mancos		6200	T. McCracken			
	•			T. Gallup 6922'			T. Ignacio Otzte			
T. Glorieta			T. McKee	Base Greenhorn 7610'		7610'	T. Granite			
T. Paddoc	k		T. Ellenburger	T. Dakota //23'		7723'	т. <u>Lewis - 3743'</u>			
T. Paddock T. Ellenburger T. Blinebry T. Gr. Wash			T. Gr. Wash	T. Morrison			T. Huerfanito Bent - 4133'			
T. Tubb T. Delaware Sand			1. Delaware Sand	T. Todilto _			т. Chacra - 4494'			
T. Drinkard T. Bone Springs			T. Bone Springs	T. Entrada			T. Graneros - 7680'			
T. Abo			Τ.	T. Wingate			T			
T. Wolfcai	mp		T	T. Chinle			<u>.</u> '			
T. Penn			''	T. Permiar	<u>'</u>		т.			
T. Cisco (Bough C)		т	T. Penn "A	\" ——		·			
			OIL OR GAS S	ANDS OF	ZONES	3				
No. 1, fromto			to	No. 3, fr	om		to			
No. 2, fr			to	No. 4, from			to			
110. 2, 11			IMPORTANT		SANDS					
	J_4		ater inflow and elevation to which wa							
					HOIC.	not.				
No. 1, f	rom		to		[
No. 2, fi	rom		to			eet <u></u>				
No. 3, f		-	to		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	eel <u></u>				
•		Ĺ	ITHOLOGY RECORD (At	tach add	litional	sheet if ne	ecessary)			
From	То	Thickness	Lithology	From	То	Thickness in Feet	Lithology			
00001	20501	in Feet	White, cr-gr ss.	6200'	6922'	l	Dark gry carb shale			
	3050'	!								
3050'	3050' 3167' Gry sh interbedded w/tight, gry,		6922'	7610'	1	Lt gry to brn calc carb micac glau				
	1		fine-gr ss	[]	ļ		silts & very fine gr gry ss w/irreg.			
3167'	3530'	1	Dk gry-gry carb sh, coal, grn silts,	11			interbedded sh			
0.01			light-med gry, tight, fine gr ss	7610	7680'		Highly calc gry sh w/thin lmst			
3530' 4133' Bn-gry, fine grn, tigh			7680'	7723'		Dk gry shale, fossil & carb				
				1 1,000	1,120	l l	w/pyrite incl			
			Shale w/siltstone stringers							
4133'	4494'	1	White, waxy chalky bentonite	7723'	7950'		Lt to dk gry foss carb sl calc sl			
4494'	5305'	1	Gry fn grn silty, glauconitic sd		1	1	silty ss w/pyrite incl thin sh bands			
			stone w/drk gry shale				clay & shale breaks			
5305'	5364'		ss. Gry, fine-grn, dense sil ss.		!					
5.505	1			11						
			INDOCATOR AND THE AFEE COMES	1 1		L	•			
5364"	5910'	1	Med-dark gry, fine gr ss, carb sh	11		i	· I			
	5910'		& coal							
	5910' 6200'									

of formation