

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080430B	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #212M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 950'FSL, 950'FEL, At top prod. interval reported below At total depth DHC-2567				9. API WELL NO. 30-039-26268	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
15. DATE SPUNDED 4-19-00				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-28-N, R-6-W	
16. DATE T.D. REACHED 4-25-00				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 7-4-00				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6664' GR, 6676' KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7923'		21. PLUG, BACK T.D., MD & TVD 7920'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY 0-7923'				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7712-7899' Dakota Commingled w/Mesaverde	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				26. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		238'	
7"		20#		3722'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2"		3063'		7922'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7883'			
31. PERFORATION RECORD (Interval, size and number) 7712-7740', 7814-7832', 7858-7862', 7866-7871', 7878-7888', 7894-7899'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7712-7899'		2463 bbl 2% KCl slk wtr, 40,000# 20/40 Brady sd			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7-4-00		HOURS TESTED 1		CHOKE SIZE 140 MCF/D Pitot Gauge	
FLOW. TUBING PRESS. SI 455		CASING PRESSURE SI 355		OIL-BBL 140 MCF/D	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Regulatory Supervisor		DATE 7-12-00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMDCD

GEOLOGIC MARKERS

		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2646'	2756'		White, cr-gr ss.			
Kirtland	2756'	3044'		Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2646'	
Fruitland	3044'	3461'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2756'	
Pictured Cliffs	3461'	3602'		Gray, fine grn, tight ss.	Fruitland	3044'	
Lewis	3602'	4055'		Shale w/siltstone stringers	pic.Cliffs	3461'	
Huerfanito Bentonite*	4055'	4412'		White, waxy chalky bentonite	Lewis	3602'	
Chacra	4412'	5000'		Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	4055'	
Cliff House	5000'	5281'		ss. Gry, fine-grn, dense sil ss.	Chacra	4412'	
Menefee	5281'	5625'		Med-dark gry, fine gr ss, carb sh & coal	Cliff House	5000'	
Point Lookout	5625'	6143'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5281'	
Mancos	6143'	6864'		Dark gry carb sh.	Pt.Lookout	5625'	
Gallup	6864'	7593'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	6143'	
Greenhorn	7593'	7661'		Highly calc gry sh w/thin lmst.	Gallup	6864'	
Graneros	7661'	7787'		Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7593'	
Dakota	7787'	7923'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7661'	
				*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)	Dakota	7787'	