

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMSF079521A		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: PEGGY COLE E-Mail: pcole@br-inc.com			6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No. NMNM78411B		
3. Address    P O BOX 4289 FARMINGTON, NM 87499			8. Lease Name and Well No. SAN JUAN 28-5 UNIT 65N		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface    NESE 1530FSL 625FEL  At top prod interval reported below  At total depth			9. API Well No. 30-039-26276-00-S2  10. Field and Pool, or Exploratory BASIN    MV 11. Sec., T., R., M., or Block and Survey or Area    Sec 28 T28N R5W Mer NMP 12. County or Parish RIO ARRIBA    13. State NM 17. Elevations (DF, KB, RT, GL)* 6732 GL		
14. Date Spudded 04/17/2002		15. Date T.D. Reached 04/25/2002		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/19/2002	
18. Total Depth:    MD    7990 TVD		19. Plug Back T.D.:    MD    7987 TVD		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR CBL-CCL-GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	230		133		0	
8.750	7.000 J-55	20.0	0	3801		592		0	
6.250	4.500 J-55	11.0	2955	7989		312		3030	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	7903								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4546	5990		4546 TO 5047	0.260	84	OPEN
B)				5153 TO 5524	0.260	28	OPEN
C)				5643 TO 5990	0.260	28	OPEN
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4546 TO 5047	10,000 GAL 20# LINEAR GEL, 200,000# 20/40 BRADY SD
5153 TO 5524	10,000 GAL SLK WTR, 100,000# 20/40 BRADY SD
5643 TO 5990	10,000 GAL SLK WTR, 100,000# 20/40 BRADY SD

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2002	07/19/2002	1	→	0.0	345.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
2	SI 540	440.0	→					GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**

JUL 24 2002

**FARMINGTON FIELD OFFICE**  
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13070 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1584		OJO ALAMO	2894
NACIMIENTO	1584	2898		KIRTLAND	3060
OJO ALAMO	2898	3061		FRUITLAND	3203
				PICTURED CLIFFS	3582
				MESAVERDE	3680
				CHACRA EQUIVALENT	4186
				CHACRA	4544
				CLIFF HOUSE	5150
				MENEFEE	5431
				POINT LOOKOUT	5730
				MANCOS	6281
				GALLUP	6932
				GREENHORN	7669
				DAKOTA	7732

32. Additional remarks (include plugging procedure):  
Tubing and casing pressures are shut-in

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #13070 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 07/25/2002 (02AXG0415SE)**

Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 07/25/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***