

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 55

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-079419			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #93B			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 383°FNL, 2527°FWL, At top prod. interval reported below At total depth				9. API WELL NO. 30-039-26287			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T-28-N, R-6-W			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUNNED 4-5-00	16. DATE T.D. REACHED 4-10-00	17. DATE COMPL. (Ready to prod.) 6-5-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6533' GR, 6545' KB		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5900'		21. PLUG, BACK T.D., MD & TVD 5894'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5900'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4108-5838' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		147'		12 1/4"	
7"		23#		2840'		8 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		2731'		5895'		489 cu.ft.	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4108, 4112, 4116, 4285, 4287, 4289, 4327, 4330, 4334, 4338, 4371, 4373, 4375, 4458, 4460, 4463, 4466, 4468, 4511, 4513, 4515, 4553, 4555, 4597, 4599, 4602, 4638, 4641, 4696, 4699, 4702, 4705, 4775, 4777, 4779, 4781, 4827, 4829, 4831, 4833, 4835, 5002, 5014, 5024, 5032, 5073, 5080, 5088, 5108, 5127, 5133, 5144, 5154, 5234, 5242,				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4108-4835'			
				659 bbl 20# linear gel, 200,000# 20/40 Brady sd			
				5002-5433'			
				93,931 gal slk wtr, 100,000# 20/40 Brady sd			
				5500-5838'			
				99,681 gal slk wtr, 100,000# 20/40 Brady sd			
				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
6-4-00		1				OIL-BBL	
						GAS-MCF	
						WATER-BBL	
						GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
SI 442		SI 602					
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
None							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor

DATE 6-7-00

JUN 16 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH VERT. DEPTH
Ojo Alamo	2679'	2760'	White, cr-gr ss.	Ojo Alamo	2679'
Kirtland	2760'	2940'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2760'
Fruitland	2940'	3318'	Dk gry-gry carb sh, coal, grn silte, light-med gry, tight, fine gr ss.	Fruitland	2940'
Pictured Cliffs	3318'	3416'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3318'
Lewis	3416'	3914'	Shale w/siltstone stringers	Lewis	3416'
Huerfanito Bentonite*	3914'	4281'	White, waxy chalky bentonite	Huerfanito Bent.	3914'
Chacra	4281'	4886'	Gry fn grn silty, glauconitic sd stone w/dark gry shale	Chacra	4281'
Cliff House	4886'	5160'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4886'
Menefee	5160'	5496'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5160'
Point Lookout	5496'	5900'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5496'
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Perforations continued:	
				5248, 5312, 5317, 5322, 5338,	
				5352, 5371, 5384, 5388, 5396,	
				5418, 5425, 5433, 5500, 5505,	
				5517, 5527, 5534, 5546, 5562,	
				5576, 5592, 5601, 5619, 5630,	
				5636, 5646, 5652, 5662, 5669,	
				5689, 5694, 5714, 5724, 5752,	
				5816, 5822, 5838	