### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

1a.	7 / 14/ 1	<del></del>
	Type of Work DRILL	5. Lease Number SF-079731
	DRILL CONTROL OF THE	Unit Reporting Number
		8910009330
b.	Type of Well	6. If Indian, All. or Tribe
	GAS T	
•	Operator	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company	7 San Juan 28-4 Unit
	On a case of spanny	San Suan 25 4 Onic
•	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 28-4 Unit <b>9. Well Number</b>
	(505) 326-9700	5C
	(303) 320 3100	30
	Location of Well	10. Field, Pool, Wildcat
	2305' FNL, 75' FWL	Blanco Mesaverde
	Latitude 36° 37.0, Longitude 107° 17.0	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 37.0, Longitude 107° 17.0	Sec. 32, T-28-N, R-4-W API# 30-039- 26288
4.	Distance in Miles from Nearest Town	12. County 13. State
	12 miles from Gobernador	Rio Arriba~ NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ne
16.	Acres in Lease	17. Acres Assigned to Well
		320 N/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or	
	1800' This ection is subject to technical and	Applied for on this Lease
	1800' This action is subject to technical and Proposed Depth procedural review pursuent to 43 CFR 3165 9	Applied for on this Lease  20. Rotary or Cable Tools
18. 19.	1800' This ection is subject to technical and	Applied for on this Lease
19.	1800' This action is subject to technical and Proposed Depth procedural review pursuent to 43 CFR 3165 9	Applied for on this Lease  20. Rotary or Cable Tools
19.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.	Applied for on this Lease  20. Rotary or Cable Tools  Rotary
1 <b>9.</b> 21.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.)	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start
1 <b>9.</b> 21.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.) 7314 / GR	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  DRHLLING-OPERATIONS AUTHORIZED AR
19. 21.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.) 7314 /- GR  Proposed Casing and Cementing Program	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH
1 <b>9.</b> 21.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.) 7314 /- GR  Proposed Casing and Cementing Program	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"
19. 21. 23.	Proposed Depth 6776'  Elevations (DF, FT, GR, Etc.) 7314' GR  Proposed Casing and Cementing Program See Operations Plan attached	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH
21. 23.	Proposed Depth procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.) 7314 /- GR  Proposed Casing and Cementing Program	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"  12-7-99
19. 21. 23.	Proposed Depth 6776'  Elevations (DF, FT, GR, Etc.) 7314' GR  Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:  Regulatory/Compliance Administrator	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"  12-1-99 Date
19. 21. 23.	Proposed Depth 6776'  Elevations (DF, FT, GR, Etc.) 7314' GR  Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:  This estian is subject to technical and procedural review pursuant to 43 CFR 3165.3  and appeal pursuant to 43 CFR 3165.3  Proposed Casing and Cementing Program See Operations Plan attached	20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS"  12-1-99 Date

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

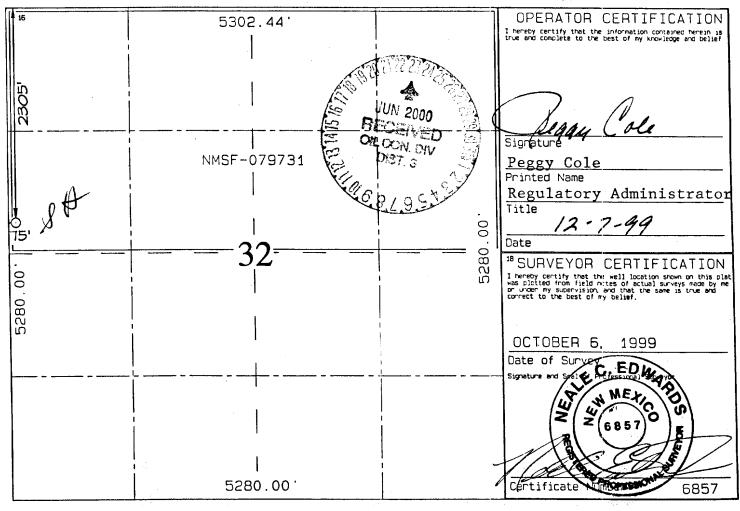
District III 1000 Rio Brazos Rd., Aztec, NM 874**10** 

District IV PO Eox 2088, Santa Fe, NM 87504-2088 AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30 <del>0</del> 039	PI Number 26	288	7	*Pool Code 2319		Blan	o Mesave			
'Property Code			*Property Name			*We	Well Number			
7459				SAN JUAN 28-4 UNIT					5C	
'OGRID No.				*Operator Name				*E	'Elevation	
14538 Bt				LINGTON RESOURCES OIL & GAS COMPANY				7314		
				1	<sup>o</sup> Sunface	Locati <b>on</b>				
Ut or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	32	28N	4W		2305	NORTH	75	WEST	RIO ARRIBA	
		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace:	•	
UL or lot no.	Section	Townshi <b>p</b>	Ran <b>ge</b>	Lot Idn	Feet from the	North/South line	Figet from the	East/West line	County	
12 Dedicated Acres		13 Joint or In	fill <sup>14</sup> Cons	olidation Code	<sup>35</sup> Onder Na.				<u> </u>	
N/320 _					ı					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATIONS PLAN

San Juan 28-4 Unit #5C Well Name:

2305' FNL, 75' FWL, Section 32, T-28-N, R-4-W Surface Location:

Rio Arriba County, New Mexico Latitude 36° 37.0, Longitude 107° 17.0

Blanco Mesa Verde

Formation: 7314' GL

Elevation:

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	3666 <b>′</b> 3786 <b>′</b>	aquifer aquifer
Ojo Alamo Kirtland	3666 <b>'</b> 378 <b>6'</b>	3870 <b>′</b>	gas
Fruitland	3870 <b>'</b>	4226'	gas
Pictured Cliffs	4226'	4348'	gas
Lewis	4348'	4821'	gas
Intermediate TD	4448'		
Mesa Verde	4821'	5201. <b>'</b>	gas
Chacra	5201 <b>'</b>	6006 <b>′</b>	gas
Massive Cliff House	600 <b>6′</b>	6056 <b>′</b>	gas
Menefe <b>e</b>	605 <b>6′</b>	6376'	gas
Point Lookout	6376 <b>'</b>		gas
Total Depth	6776′—		

Logging Program:

Cased hole Gamma Ray, Cement bond - surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 4448'	LSND	8.4-9.0	30-60	no control
1119- 67761	Dir/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

## Casing Program (as listed, the equivalent, or better):

Hole Size	Measured Depth	Csg Size	Weight	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 4448'	7"	20.0#	J-55
6 1/4"	4348' - 6776'~	4 1/2"	10.5#	J-55

2 3/8" 4.7# J-55 0' -6776' Tubing Program:

# BOP Specifications, Wellhead and Tests:

### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

### Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

# BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 28-4 UNIT #5C

2305' FNL & 75' FWL, SECTION 32, T28N, R4W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

