

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079731	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-4 Unit: #5C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2305'FNL, 75'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-26288	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 7-21-00		16. DATE T.D. REACHED 7-29-00		17. DATE COMPL. (Ready to prod.) 9-13-00	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7314'GR, 7326' KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6920'		21. PLUG, BACK T.D., MD & TVD 6787'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-6920'					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4982-6645' Mesaverde				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		240'	
7"		23# & 20#		3927'	
4 1/2"		10.5#		6831'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6605'			
		SN - 6601'			
31. PERFORATION RECORD (Interval, size and number)					
4982, 4985, 5002, 5062, 5065, 5196, 5200, 5208, 5210, 5230, 5233, 5238, 5244, 5250, 5292, 5295, 5377, 5385, 5389, 5395, 5399, 5410, 5417, 5436, 5438, 5481, 5512, 5517, 5527, 5531, 5612, 5614, 5618, 5636, 5642, 5649, 5659, 5663, 5685, 5689, 5692, 5703, 5705, 5808, 5822, 5836, 5927, 5944, 5990, 6008, 6020, 6035, 6046, 6057, 6080,					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4982-5705'		20# linear gel, 200,000# 20/40 Brady sd			
5808-6270		slk wtr, 100,000# 20/40 Brady sd			
6329-6645'		slk wtr, 100,000# 20/40 Brady sd			
Perforations cont'd on back					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-13-00		HOURS TESTED 1		CHOKE SIZE	
FLOW. TUBING PRESS. SI 980		CASING PRESSURE SI 1040		CALCULATED 24-HOUR RATE 1756 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Regulatory Supervisor		DATE 1007-00 1 2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3664'	3774'	White, cr-gr ss.	Ojo Alamo	3664'	
Kirtland	3774'	3918'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3774'	
Fruitland	3918'	4221'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3918'	
Pictured Cliffs	4221'	4322'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4221'	
Lewis	4322'	4836'	Shale w/siltstone stringers	Lewis	4322'	
Huerfanito Bentonite*	4836'	5194'	White, waxy chalky bentonite	Huerfanito Bent.	4836'	
Chacra	5194'	5804'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5194'	
Cliff House	5804'	6060'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5804'	
Menefee	6060'	6359'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6060'	
Point Lookout	6359'	6920'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6359'	
*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)				Perforations continued:		
					6550, 6568, 6576, 6584, 6607, 6618, 6630, 6645	