## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

|       |  | 5. Lease Number                     |
|-------|--|-------------------------------------|
| a.    | Type of Work   |                                     |
|       | DRILL —  | SF-079731 /                         |
|       |  | Unit Reporting Number<br>8910009330 |
|       | - CM B   | 6. If Indian, All. or Tribe         |
| b.    | Type of Well   | o. It maian, An. of The             |
|       | GAS ~  |                                     |
| •     | Operator   | 7. Unit Agreement Name              |
|       | BURLINGTON RESOURCES Oil & Gas Company   | San Juan 28-4 Unit                  |
|       | Address & Phone No. of Operator  | 8. Farm or Lease Name               |
| •     | PO Box 4289, Farmington, NM 87499  | San Juan 28-4 Unit                  |
|       | Jun 2  | 9. Well Number                      |
|       | (505) 326-9700   | 5B                                  |
|       |  | 3                                   |
|       | Location of Well   | 10. Field, Pool, Wildcat            |
| •     | 145' FNL, 1600' FEL  | Blanco Mesaverde                    |
|       | 143 THE, 1000 THE  | 11. Sec., Twn, Rge, Mer. (NMPM)     |
|       | Latitude 36° 37.4, Longitude 107° 16.2   | <b>B</b> Sec. 32, T-28-N, R-4-W     |
|       | 12010 de 30 3711, 201920 de 30 3719 6727   | API# 30-039- 26289                  |
|       | Distance in Miles from Nearest Town  | 12. County 13. State                |
| 4.    |  | Rio Arriba NM                       |
|       | 13 miles from Gobernador   | KIO AIIIDA MI                       |
| 15.   | Distance from Proposed Location to Nearest Property or Lease Li  | ine                                 |
|       | 145'   | 4 - 4 - 4 - 4 - 4 - 4 - 4 - 11      |
| 16.   | Acres in Lease   | 17. Acres Assigned to Well          |
|       |  | 320 N/2 /                           |
| 18.   | Distance from Proposed Location to Nearest Well, Drlg, Compl, o  | r Applied for on this Lease         |
| . • • | 10004  |                                     |
| 19.   | Proposed Depth procedural review pursuant to 43 CFR 3165.3   | 20. Rotary or Cable Tools           |
|       | the state of the s | Rotary                              |
|       | 6854' and appeal pursuant to 43 CFR 3165.4   | <u>-</u>                            |
| 21.   | Elevations (DF, FT, GR, Etc.)  | 22. Approx. Date Work will Start    |
|       | 7367'_GR   |                                     |
| 23.   | Proposed Casing and Cementing Program  |                                     |
| 20.   | See Operations Plan attached   | bautino baratriona direcanas es     |
|       | bee operations fram accasion   | DRILLING OPERATIONS AUTHORIZED AR   |
|       |  | SUBJECT TO COMPLIANCE WITH ATTACH   |
|       |  | "GENERAL REQUIREMENTS"              |
|       | IMMI COLL  | 12-11-99                            |
| 24.   | Authorized by:   | Data                                |
|       | Regulatory/Compliance Administrato   | r Date                              |
| PERM  | MIT NO APPROVAL D  | ATE                                 |
|       |  | JUN 2   2000                        |
| APP   | ROVED BY /s/ Jim Lovato TITLE  | _ · · —                             |
| · ·   |  |                                     |
|       |  |                                     |

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

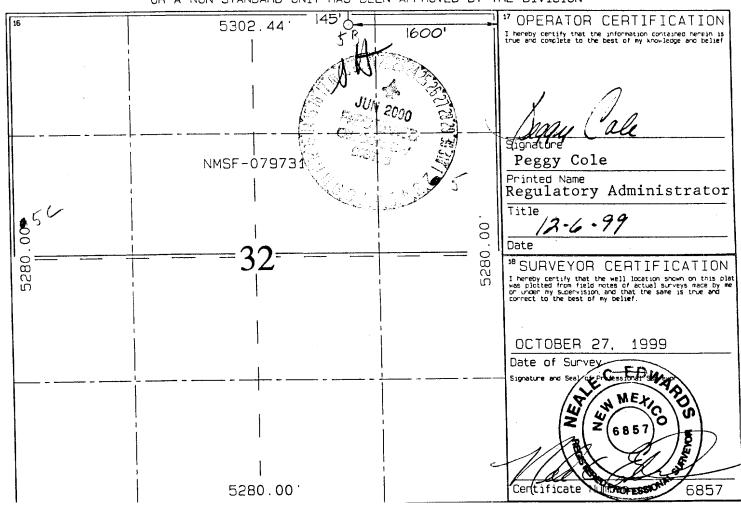
OIL CONSERVATION DIVISION PO Box 2088 ''' -' Santa Fe, NM 87504-2088

| AMENDED REPOR |
|---------------|
|---------------|

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-039-76789    |          |                             | 72                    | 72319 Blanco Mesaverde               |          | _                |               |                |                          |  |
|-----------------|----------|-----------------------------|-----------------------|--------------------------------------|----------|------------------|---------------|----------------|--------------------------|--|
| 'Property Code  |          |                             |                       | 'Property Name                       |          |                  |               | ° We           | <sup>6</sup> Well Number |  |
| 7459            |          |                             |                       | SAN JUAN 28-4 UNIT                   |          |                  |               |                | 5B                       |  |
| 'OGRID No.      |          |                             | Operator Name         |                                      |          |                  |               | °E             | *Elevation               |  |
| 14538 B         |          |                             | BURLI                 | RLINGTON RESOURCES OIL & GAS COMPANY |          |                  |               |                | 7367∸                    |  |
|                 |          |                             |                       | <sup>10</sup> Sur                    | face     | Location         |               | -              |                          |  |
| UL or lot no.   | Sect 100 | Township                    | Ran <b>ge</b>         | Lot Idn Feet                         | from the | North/South line | Feet from the | East/West line | County                   |  |
| В               | 32       | 28N                         | 4W                    | 1 4                                  | 45       | NORTH            | 1600          | EAST           | RIO<br>ARRIBA            |  |
|                 | ·        | 11 Bo                       | ottom                 | Hole Locat                           | ion I    | f Different      | From Surfa    | ac <b>e</b>    |                          |  |
| UL or lot no.   | Section  | Township                    | Range                 | Lot Idn Feet                         | from the | North/South line | Feet from the | East/West line | County                   |  |
| Dedicated Acres |          | <sup>13</sup> Joint on Infi | 11 <sup>34</sup> Cons | sclidation Code 55 Orn               | der No.  |                  |               |                | 1                        |  |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATIONS PLAN

San Juan 28-4 Unit #5B Well Name:

145' FNL, 1600' FEL, Section 32, T-28-N, R-4-W Surface Location:

Rio Arriba County, New Mexico Latitude 36° 37.4, Longitude 107° 16.2

Blanco Mesa Verde

7367' GL Elevation:

| Formation Tops:  | Top  | Bottom   | Contents  |
|--|--|--|---|
| Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Intermediate TD Mesa Verde Chacra Massive Cliff House Menefee Point Lookout | San Jose<br>3754'<br>3859'<br>3933'<br>4309'<br>4416'<br><b>4516'</b><br>4907'<br>5287'<br>6097'<br>6154'<br>6454' | 3754'<br>3859'<br>3933'<br>4309'<br>4416'<br>4907'<br>5287'<br>6097'<br>6154'<br>6454' | aquifer aquifer gas |
| Total Depth  | 6854   |  |   |

Logging Program:

Cased hole Gamma Ray, Cement bond - surface to TD Mud Logs/Coring/DST - none

Mud Program:

Formation:

| Interval- MD        | Type     | Weight  | <u>Vis.</u> | Fluid Loss |
|---------------------|----------|---------|-------------|------------|
| 0- 200'             | Spud     | 8.4-9.0 | 40-50       | no control |
| 200- 4516'          | LSND     | 8.4-9.0 | 30-60       | no control |
| 4516- 685 <b>4'</b> | Air/Mist | n/a     | n/a         | n/a        |

Pit levels will be visually monitored to detect gain or loss of fluid control.

### Casing Program (as listed, the equivalent, or better):

|           | Measured       |                  |        |               |
|-----------|----------------|------------------|--------|---------------|
| Hole Size | . Depth        | Csg Siz <b>e</b> | Weight | Grad <b>e</b> |
| 12 1/4"   | 0' - 200'      | 9 5/8"           | 32.3#  | H-40          |
| 8 3/4"    | 0' - 4516'     | 7"               | 20.0#  | J-55          |
| 6 1/4"    | 4416' - 6854'- | 4 1/2"           | 10.5#  | J-55          |

Tubing Program: 0'-6854' 2 3/8" 4.7# J-55

### BOP Specifications, Wellhead and Tests:

# Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

### Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

# BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 28-4 UNIT #58 145' FNL & 1600' FEL, SECTION 32, T28N, R4W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP #1 NO NEW CONSTRUCTION NWNE SECTION 32, T28N, R4W EXISTING R.O.W.