

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

145' FNL, 1600' FEL, Sec. 32, T-28-N, R-4-W, NMPM

5. Lease Number
SF-079731

6. If Indian, All. or
Tribe Name

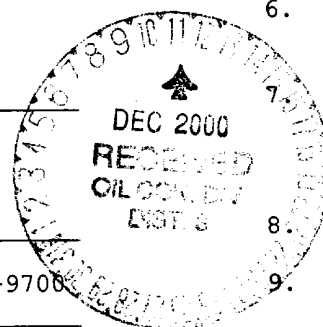
7. Unit Agreement Name

San Juan 28-4 Unit
Well Name & Number
San Juan 28-4 U #5B

9. API Well No.
30-039-26289

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Sidetrack - *new drill*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-2-00 MIRU. TIH w/gauge ring to 6820'. Ran CBL-CCL-GR @ 3660-6808', TOC @ on 4 1/2" lnr @ 3874'. Ran CCL-GR @ 0-3660'. RD.
8-20-00 MIRU. PT csg to 3200 psi, OK. Perf Point Lookout @ 6455-6757'. Acidize w/1050 gal 15% HCl. Frac Point Lookout w/2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 6430'. Load hole w/100 bbl 2% KCl wtr. PT CIBP to 3200 psi, OK. Perf Cliff House/Menefee w/1 SPF @ 5926-6384'.
8-21-00 Acidize w/1050 gal 15% HCl. Frac Cliff House/Menefee w/2329 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5900'. Load hole w/300 gal 2% KCl wtr. PT CIBP to 3200 psi, OK. Perf Lewis w/1 SPF @ 5156-5853'. Acidize w/1050 gal 10% acetic acid. Frac Lewis w/1001 bbl 20# linear gel, 1,103,416 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
8-22/23-00 Blow well & CO. RD.
9-14-00 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 5554'. Establish circ. Circ hole clean. Attempt to TOOH. Work string parted @ 60'. SDON.
9-15-00 TIH w/fishing tools to 180'. (Tbg fell 120'). Attempt to free point. Chemical cut work string @ 4024'. TOOH w/part of work string & fishing tools. SDON.
9-16-00 TIH w/fishing tools. Fishing @ 5400'. TOOH. TIH w/jet cutter. Cut work string @ 5395'. SD for Sunday.
9-18-00 TOOH w/part of work string & fishing tools. TIH w/fishing tools. Fishing. SDON.
9-19-00 Fishing. Establish circ. Circ hole clean. TOOH. Tools indicate down-hole fire. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *John Call* Title Regulatory Supervisor

ACCEPTED FOR RECORD
Date 11/17/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 06 2000

CONDITION OF APPROVAL, if any:

Field Office Directorial Survey

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

9-21-00 TIH w/mill to 5231'. Establish circ. Mill on fish. SDON.
 9-22-00 Mill on fish. TOO H w/mill. TIH w/fishing tools. Fishing. SDON.
 9-23-00 Fishing. SD for Sunday.
 9-25-00 (Verbal approval to squeeze & sidetrack from Jim Lovato, BLM). TOO H. TIH to 5246'. Pump 200 bbl wtr down hole. Pump 17 sx Class "G" cmt w/0.1% retardant, 0.2% reducer @ 5026-5246' (19 cu.ft.). Displace w/6 bbl wtr. WOC. SDON.
 9-26-00 TIH, tag TOC @ 4202'. TOO H. TIH w/7" CIBP, set @ 3866'. Load hole w/25 bbl wtr. PT 7" csg & CIBP to 500 psi/15 min, OK. TOO H. ND BOP. NU WH. RD. Rig released.
 9-30-00 MIRU. ND WH. NU BOP. PT BOP to 600 psi/30 min, OK. TIH w/whipstock, set @ 3873'. TOO H.
 10-1-00 TIH w/window mill. Blow well & CO. Mill window @ 3858-3865'. TOO H. TIH w/watermelon mill. Mill out window. TOO H. TIH w/6 1/4" bit.
 10-2-00 Drilling ahead.
 10-11-00 Drill to TD @ 6935'. Circ hole clean.
 10-12-00 TOO H. TIH w/165 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6930'. Top of lnr @ 3860'. Pump 10 bbl wtr, 20 bbl calcium, 10 bbl wtr, 20 bbl Zone-lock ahead. Cmt d w/162 sx Lite Crete cmt w/43 pps Extender, 5.18 pps D-154, 0.11% dispersant, 0.5% fluid loss (408 cu.ft.). Tailed w/115 sx Class "H" 50/50 poz w/5 pps Gilsonite, 4% gel, 0.1% reducer, 0.25 pps Celloflake, 0.3% fluid loss, 0.35% retardant (163 cu.ft.). Displace w/109 bbl wtr. Lost circ. No cmt circ to surface. ND BOP. NU WH. RD. Rig released.
 10-14-00 MIRU. TIH w/gauge ring to 6884'. Ran CBL-CCL-GR @ 3800-6880'. TOC on 4 1/2" lnr @ 6500'. Ran CCL-GR @ 0-3800'. RD.
 10-17-00 (Verbal approval to squeeze from Jim Lovato, BLM). MIRU. ND WH. NU BOP. TIH, perf 2 sqz holes @ 6340'. TOO H. TIH w/cmt retainer, set @ 6283'. Pump 1 bbl wtr to load annulus. PT to 500 psi, OK. PT tbq to 2000 psi. Establish injection w/20 bbl wtr. Pump 150 sx Dowell RFC cmt (199 cu.ft.) below cmt retainer. Displace w/23 bbl wtr. Reverse circ w/36 bbl wtr. Recover 2 bbl cmt @ surface. TOO H. SDON.
 10-18-00 Load csg w/11 bbl wtr. Ran CBL @ 5845-6283' (no cmt bond). TOO H. TIH, perf 2 sqz holes @ 5949'. Establish injection. TOO H. TIH w/4 1/2" cmt retainer, set @ 5877'. Load annulus. Pressure up to 500 psi. Establish circ. Pump 150 sx Dowell FRC cmt (199 cu.ft.). & 200 sx Class "G" 50/50 poz (310 cu ft.). Displace w/21.5 bbl wtr. Reverse circ w/33 bbl wtr. Recover 2 bbl cmt @ surface. TOO H. ND BOP. NU WH. WOC. SDON.
 10-19-00 TIH w/3 7/8" mill to cmt retainer @ 5877'. Establish circ. Mill out cmt retainer & cmt @ 5877-5985'. TIH to 6283'. PT csg to 500 psi/10 min, OK. Mill out cmt retainer @ 6283'. Mill cmt to 6354'. TIH, tag up @ 6875'. CO to PBD @ 6880'. Circ hole clean. PT csg to 500 psi/10 min, OK. TOO H. TIH, ran CBL-CCL-GR @ 4600-6880'. TOC @ 4830'. SDON.
 10-20-00 (Made Jim Lovato, BLM aware of progress). TIH, perf lower Menefee/Point Lookout w/1 SPF @ 6321, 6331, 6338, 6380, 6387, 6392, 6419, 6424, 6466, 6480, 6489, 6508, 6519, 6525', w/2 SPF @ 6556, 6564, 6572, 6592, 6599, 6604, 6609, 6625, 6630, 6641, 6649' w/25 0.32" diameter holes total. Acidize w/1325 gal 15% HCl. SDON.
 10-21-00 Frac lower Menefee/Point Lookout w/2432 bbl slk wtr, 100,000# 20/40 Brady sd. TOO H. TIH, perf Cliff House/upper Menefee w/1 SPF @ 5919, 5930, 5937, 5955, 5960, 5971, 5992, 5998, 6006, 6037, 6054, 6084, 6108, 6119, 6139, 6145, 6151, 6160, 6176, 6183, 6199, 6229, 6243, 6248, 6259' w/25 0.32" diameter holes total. Acidize w/1200 gal 15% HCl. Frac Cliff House/upper Menefee w/2419 bbl slk wtr, 92,000# 20/40 Brady sd. TOO H. SDON.
 10-22-00 TIH w/3 7/8" mill. Blow well & CO.
 10-23-00 Blow well & CO.
 10-24-00 Blow well & CO. TOO H. TIH w/CIBP, set @ 5800'. Load hole w/2% KCl wtr. PT CIBP to 4100 psi/10 min, OK. Perf Lewis w/1 SPF @ 5300, 5302, 5304, 5306, 5308, 5310, 5330, 5332, 5334, 5336, 5338, 5342, 5344, 5346, 5348, 5350, 5352, 5358, 5360, 5362, 5364, 5366, 5398, 5400, 5402, 5404, 5406, 5474, 5476, 5478, 5484, 5486, 5492, 5494, 5496, 5498, 5500, 5502, 5504, 5620, 5622, 5632, 5634, 5636, 5638, 5728, 5730, 5732, 5734, 5736' w/50 0.29" diameter holes total. Acidize w/1500 gal 10% acetic acid. SDON.
 10-25-00 Frac Lewis w/27,426 gal 20# linear gel, 1,640,400 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
 10-26-00 Blow well & CO. (Verbal approval to squeeze from Jim Lovato, BLM). Pump 15 bbl 2% KCl down csg. TIH w/CIBP, set @ 4900'. Load hole w/wtr. Perf 2 sqz holes @ 4440'. Attempt to establish injection w/15 bbl wtr. Perf 2 sqz holes @ 4104'. Establish injection w/10 bbl wtr. TOO H. TIH w/cmt retainer, set @ 4059'. PT tbq to 2000 psi, OK. Pump 50 sx Dowell RFC (66.5 cu.ft.). Tailed w/150 sx Class "G" 50/50 poz (186 cu.ft.). Displace w/15 bbl wtr. Reverse circ w/24 bbl wtr. Recovered 1.5 bbl cmt @ surface. WOC. SDON.
 10-27-00 TOO H. TIH w/3 7/8" mill. Mill out CIBP & cmt @ 4059-4300'. TIH to 4900'. PT csg to 500 psi/15 min, OK. Circ hole clean. TOO H. TIH, ran CBL @ 2700-4900'. Bond @ 3890-4106', 2790-3890'. TOO H. TIH w/3 7/8" mill to 4900'. Establish circ. Mill top of CIBP @ 4900'. Blow well & CO.
 10-28-00 Establish circ. Mill out CIBP @ 4900'. TIH, tag up @ 5488'. Establish circ. Mill out CIBP @ 5800'. TIH, tag up @ 6550'. Establish circ. Mill out CIBP & CO to 6672'. Blow well & CO.
 10-29-00 Blow well & CO to 6880'. TOO H w/mill. TIH, blow well & CO.
 10-30-00 Blow well & CO. TOO H. TIH w/212 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 6643'. ND BOP. NU WH. RD. Rig released.