

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

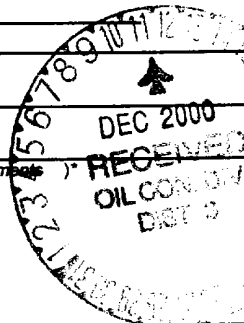
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. ST-U/9/31	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-4 Unit #5B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 145°E, 1600'FEL, At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26289	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T-28-N, R-4-W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO. DATE ISSUED		15. DATE SPUDDED 7-12-00	
16. DATE T.D. REACHED 7-19-00		17. DATE COMPL. (Ready to prod.) 10-30-00	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7367' GR, 7379' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6935'		21. PLUG, BACK T.D., MD & TVD 6880'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5300-6649' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GH		27. WAS WELL CORED No	



28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	234'	12 1/4"	230 cu.ft.			
7"	23# & 20#	4006'	8 3/4"	1210 cu.ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3860'	6930'	571 cu.ft.		2 3/8"	6643'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5300, 5302, 5304, 5306, 5308, 5310, 5330, 5332, 5334, 5336, 5338				DEPTH INTERVAL (MD)			
5342, 5344, 5346, 5348, 5350, 5352, 5358, 5360, 5362, 5364, 5366				AMOUNT AND KIND OF MATERIAL USED			
5398, 5400, 5402, 5404, 5406, 5474, 5476, 5478, 5484, 5486, 5492				5300-5736'			
5494, 5496, 5498, 5500, 5502, 5504, 5620, 5622, 5632, 5634, 5636				27,426 gal 20# linear gel, 200,000# 20/40 Brady sd			
5638, 5728, 5730, 5732, 5734, 5736, 5919, 5930, 5937, 5955, 5960				2419 bbl slk wtr, 92,000# 20/40 Brady sd			
Perforations cont'd on back				2432 bbl slk wtr, 100,000# 20/40 Brady sd			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-30-00		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-30-00	1				1548 MCF/D Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 640	SI 895			1548 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						ACCEPTED FOR RECORD	

35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>[Signature]</u>	TITLE Regulatory Supervisor
DATE 11-1-00	
* (See Instructions and Spaces for Additional Data on Reverse Side)	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

DEC 06 2000

RECEIVED FIELD OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3740'	3860'	White, cr-gr ss.
Kirtland	3860'	3980'	Gry sh interbedded w/light, gry, fine-gr ss.
Fruitland	3980'	4320'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	4320'	4410'	Bn-Gry, fine grn, tight ss.
Lewis	4410'	4916'	Shale w/siltstone stringers
Huerfanto Bentonite*	4916'	5279'	White, waxy chalky bentonite ↓
Chacra	5279'	5894'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5894'	6144'	ss. Gry, fine-grn, dense sil ss.
Menefee	6144'	6450'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6450'	6854'	sh breaks in lower part of formation

Squeezes:

Pump 17 sx Class "G" cmt @ 5026-5246'.
Pump 150 sx Dowell RFC cmt @ 6340'.
Pump 150 sx Dowell RFC cmt & 200 sx Class "G" 50/50 poz @ 5949'.
Pump 50 sx Dowell RFC cmt & 150 sx Class "G" 50/50 poz @ 4104'

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3740'	
Kirtland	3860'	
Fruitland	3980'	
Pic.Cliffs	4320'	
Lewis	4410'	
Huerfanto Bent.	4916'	
Chacra	5279'	
Cliff House	5894'	
Menefee	6144'	
Pt.Lookout	6450'	
Perforations continued:		
	5971, 5992, 5998, 6006, 6037, 6054, 5971, 5992, 5998, 6006, 6037, 6054, 6084, 6108, 6119, 6139, 6145, 6151, 6160, 6176, 6183, 6199, 6229, 6243, 6248, 6259, 6321, 6331, 6338, 6380, 6387, 6392, 6419, 6424, 6466, 6480, 6489, 6508, 6519, 6525, 6556, 6564, 6572, 6592, 6599, 6604, 6609, 6625, 6630, 6641, 6649'	