UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		/
- mary notices and reports on wells		
		Lease Number
	5.	NMSF-079049B
Type of Well	6.	If Indian, All. or
GAS		Tribe Name
Name of Operator	7.	Unit Agreement Name
-		
BURLINGTON RESOURCES OIL 5 CAS COMPANY		
OIL & GAS COMPANY	0	San Juan 28-6 Unit
Address & Phone No. of Operator	8.	Well Name & Number San Juan 28-6 U #116
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-039-26296
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
2105'FNL, 530'FWL, Sec.33, T-28-N, R-6-W, NMPM		Blanco MV/Basin DK
	11.	County and State
		Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, R	EPORT, OTHER	DATA
Type of Submission Type of Actio		
	Change of Pla	
	New Construct	
	Non-Routine : Water Shut of	
	Conversion to	
X Other - Spud		
. Describe Proposed or Completed Operations		
3-30-02 Spud well @ 7:15 a.m. 3-30-02. Drill to 54	@ 530'. Pump	20 bbl wtr ahead.
w/12 jts 9 5/8" 32.3# H-40 ST&C csg, set Cmtd w/341 sx Type III cmt w/2% calcium (481 cu.ft.). Displace w/38.5 bbl wtr. C 3-31-02 NU BOP. PT BOP & csg to 600 psi/30 min, OK	<pre>@ 530'. Pump chloride, 0.2 irc 38 bbl cm</pre>	o 20 bbl wtr ahead. 25 pps Celloflake nt to surface. WOC.
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