

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2002 MAY -7 AM 11: 57

1. Type of Well

6850 FARMINGTON, NM

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2270' FNL, 2530' FEL, Sec. 34, T-28-N, R-5-W, NMPM

DHC-683az

5. Lease Number  
NMSF-079522

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
San Juan 28-5 U #71N

9. API Well No.  
30-039-26308

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 4-30-02 Drill to intermediate TD @ 3800'. Circ hole clean. TOOH. TIH w/88 jts 7" 20# J-55 ST&C csg, set @ 3788'. Pump 10 bbl chemical wash, 5 bbl wtr ahead. Cmted first stage w/146 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (201 cu.ft.). Displace w/30 bbl wtr, 121 bbl mud flush. Circ 10 bbl cmt to surface. Stage tool set @ 3050'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmted second stage w/439 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps Gilsonite, 0.4% fluid loss, 0.4% sodium metasilicate (935 cu.ft.). Displace w/123.6 bbl wtr. Circ 73 bbl cmt to surface. WOC.
- 5-1-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
- 5-3-02 Drill to TD @ 7984'. Circ hole clean. TOOH. TIH w/4 jts 4 1/2" 11.6# N-80 LT&C csg, 182 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7984'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmted w/313 sx Class "G" 65/35 poz w/0.25 pps Celloflake, 0.3% fluid loss, 0.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (620 cu.ft.). Displace w/127 bbl wtr. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed  
no

Title Regulatory Supervisor

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Date MAY 08 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.