Form 3160-4 (August 1999)

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UNITED STATES DEPARTMENT OF THE INTERIOR RUBEALLOE LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137

FARMINGTUN FIELD OFFICE

			BUREAU	J OF L	AND) MAN.	AGEME	ENT							Expire	es: Nover	nber 30, 200	0
	WELL C	OMPL	ETION O	R RE	COI	MPLE	TION I	REPO	RT.	AND L	.OG		_		ase Seria MSF079			
la. Type of	Well 🔲	Oil Well	☑ Gas V	Well		ry [Other			,			•	6. If	Indian, A	llottee c	or Tribe Na	me
b. Type of	f Completion	☑ N Othe		□ Wo	rk Ov	er 🗖	Deepen	. D I	Plug	Back	☐ Di	ff. Re	SVT.	7. Ui	nit or CA	Agreem	nent Name	and No.
2. Name of	Operator	SOURCE	S 0&G CO	I P		Contact		Y COLE		inc.com			•		ase Name		– 'ell No. UNIT 71N	
	РО ВОХ	4289					3	a. Phone	e No	. (include	e area c	ode)			PI Well N	о.		
4 Location	FARMING of Well (Rep			d in acc	cordar	nce with		h: 505			/ ,			10. F	ield and		39-26308 Explorator	
At surfa			L 2530FEL					Z	:	.tr.				B	ASH	45/	ance	ONV
	rod interval r							T_{-j}		. •(.)			٠.	01	r Area S	, M., o ec 34 1	r Block and F28N R5W	Mer NMP
		cported b	CIOW								54			12. (County or	Parish BA	13. St	
At total 14. Date Sp 04/26/2	oudded			ate T.D.		hed	-) & <i>i</i>	Complet A 🔀 5/2002	ed Ready	to Pro	xd.		Elevations		B, RT, GL	
18. Total D	epth:	MD	7984		19.	Plug Ba	ck T.D.:	ME)		81		20. De p	th Bri	d g e Plug	Set:	MD TVD	
21. Type E	lectric & Oth	TVD er Mecha	nical Logs R	un (Sub	mit c	opy of ea	ich)	TV	ע		22. V	Vas w	ell corec		⊠ No		s (Submit a	
CBL-C	CL-GR			-							V D	Vas D Directi	ST run? onal Su	vey?	No No		s (Submit a s (Submit a	
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	1			Īa.				0.01	. 1	Classes	17-1	Γ		T	
Hole Size	Size/Gr	ade	Wt. (#/ft.)	To (M)	•	Botto (MD		ge Cemer Depth	nter		of Sks. & of Ceme		Slurry (BB		Cemen	t Top*	Amou	nt Pulled
12.250	9.6	75 H-40	32.0		0		221					104)	
8.750		00 J-55	20.0		0		788			_		585				0050		
6.250	4.5	00 J-55	11.0		2560	 7	984		\neg			313				2650	<u>'</u>	
24. Tubing			1 D 1	() (D)			Daniella Car	(MD)	Г.	acker De	nth (M)	D)	Size	T De	pth Set (N	MD)	Packer De	pth (MD)
Size 2.375	Depth Set (M	7893	acker Depth	(MD)	51	ze I	Depth Se	(MD)	<u>- F</u>	acker De	DIII (IVI)	7	3126	1 10	pui serri	VID/	1 acker be	DUI (IVID)
	ng Intervals						26. Per	oration I	Reco	rd								
Fo	ormation		Тор		Во	ttom		Perfora	ated]	Interval		+	Size	\neg	No. Holes		Perf. St	atus
_A)	MESAVE	RDE		4307		6137				4307 T			0.3			5 OPE		
B)										5125 T 5447 T			0.3 0.3	\neg		5 OPE		
<u>C)</u> D)										5746 T			0.3			6 OPE		
	racture, Treat	ment, Cei	ment Squeeze	e, Etc.									 					
	Depth Interva									nount an	d Type	of Ma	terial	-				
			020 724 BBL 365 2020 BE							<u> </u>								
			690 1484 BE								-							
			137 2038 BE															
28. Product	ion - Interval							T			L		-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	-	Oil Gra Corr. A			Gas Gravity		Product	ion Method			
06/26/2002	06/26/2002	1 C	124	0.0	}	1080.0 Gas	Water	0.0	Gas:O:	il		Vell Sta	tus		FLC	JWS FR	OM WELL	
Choke Size		Csg. Press.	24 Hr. Rate	Oil BBL		MCF	BBL		Ratio		[ius iSI					
28a Produc	SI 220 ction - Interva	750.0	1 —	1		1080		1						055	TTO C	ים מנ	70000	
Date First	Test	Hours	Test	Oil		Gas	Water		Oil Gr)as	At	Product	ion Method	JK K l	ECORD,	
Produced	Date	Tested	Production	BBL		MCF	BBL		Corr. 1	API	['	Gravity			<u>u. 1</u> (200	2	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:O Ratio	il	'	Well Sta	tus	Jt	JL I A	2 200	_	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #12501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED **

28c. Production - Interval D Date First Test Date Trest Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Choke Size Flwg. Press. Sol.D 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	28b. Produ	ction - Interv	al C					,							
28. Production - Interval D Descriptions of Gas/Sold, used for field, vonted, etc.) 29. Deposition of Gas/Sold, used for field, vonted, etc.) 30. Summary of Portous Zones (Include Aquifers). Show all important zones of promisity and contents) thereof. Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top. SAN JOSE TO 0.84 2874 3067 Vol. ALAMO 1887 3067 31. Formation (Log) Markers Name Top. Name (please print) PEGGY COLE Name (Filectronic Submission) Name (please print) PEGGY COLE Title Statistics of any open and willfully to make to any department or agency.											Production Method				
The Readed Dee Feeded Products Bit M. F. Bit See Read Products Bit M. F. Bit See Read Bit See Re		Flwg. Press.							W	/ell Status	atus				
Descriptions Descriptions Descriptions Descriptions Core API Greety	28c. Produ	ction - Interv	al D								· · · · · · · · · · · · · · · · · · ·				
29. Disposition of Cas/Sold, used for fuel, vented, etc.) 30. Summary of Perous Zones (Include Aquifers): Show all important sees of perosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval texted, cushion seed, first tool open, dewing and shut-in pressures and recovered. Show all important sees of perosity and contents thereof. Cored intervals and all drill-stem tests, multiply and period to the cushion seed, first tool open, dewing and shut-in pressures and recovered. Show all important sees of perosity and contents thereof. Cored intervals and all drill-stem tests, multiply and shut-in pressures and recovered. Show all important sees of perosity and contents thereof. Cored intervals and all drill-stem tests, multiply and shut-in pressures and shut-in pressures and shut-in pressures and shut-in pressures. Show all important sees of perosity and contents thereof. Cored intervals and all drill-stem tests, multiply and shut-in pressures and shut-in pressures and shut-in pressures. Show all important sees of perosity and shut-in pressures and shut-in pressures. Show all repressures are shut-in pressures. Show all repressures are shut-in pressures and shut-in pressures. Show all repressures are shut-in pressures and shut-in pressures. Show all repressures are shut-in pressures are shut-in pressures and shut-in pressures. 32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 2. Geologic Report 3. DST Report 4. Directional Survey Shut-in pressures and shut-in pressures and shut-in pressures and shut-in pressures and shut-in pressures. Committed to AFMSS for processing by Adrience and setting from all available records (see attached instructions): Electroid Submission of Title AFMSS for processing by Adrience Garcia on 671/27002 (QLAKGGB3SSE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR															
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including driph interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Buttom Descriptions, Contents, etc. Name Top Moss Depth Moss	Size Flwg. Press. Rate BBL								W	Vell Status	ell Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top. Formation Top Bottom Descriptions, Contents, etc. Name Top. SAN JOSE 0 1654 2074 Signature Top. ALAMO 2883 NACIMIENTO 3076 PRUITLAND 3210 Signature Top. JOO ALAMO 32874 3067 PRUITLAND 3210 PRUITLED CLIFFS 3660 MESAVERDE CLIFFS 3660 MESAVERDE CLIFFS 3660 MESAVERDE Signature Top. JOO ALAMO 32874 Sig			Sold, used	for fuel, vent	ed, etc.)										
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Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Name Meas Depth	tests, in	ncluding depti	zones of po h interval	orosity and co tested, cushic	ontents there on used, tim	eof: Cored i e tool open	ntervals and a , flowing and	all drill-stem shut-in pres	sures						
32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #12501 Verified by the BLM Well Information System. For BURLINGTON RESOURCES 208 GC OL P., set 10 the Farmation System. For BURLINGTON RESOURCES 208 GC OL P., set 10 the Farmation System. Committed to AFMSS for processing by Adrience Garcia on 07/12/2002 (02AXC0333SSE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Table 15 C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency		Formation		Тор	Bottom		Description	is, Contents,	etc.		Name Top Meas. Depth				
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #12501 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/12/2002 (02AXG0335SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 07/102/2002	NACIMIENTO 1654 2874									KIR FRI PIC ME CH CLI ME PO MA GA	KIRTLAND 3076 FRUITLAND 3210 PICTURED CLIFFS 3560 MESAVERDE 3654 CHACRA EQUIVALENT 4155 CLIFF HOUSE 5120 MENEFEE 5394 POINT LOOKOUT 5726 MANCOS 6240 GALLUP 6890 GREENHORN 7643				
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)	PEGGY		- CO ALWIS	- Ioi proce									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	ture	(Electro	nic Submiss	ion)			Da	te <u>07/02/2</u>	2002					
	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S	.C. Section	1212, make	e it a crime fo	r any person	knowingly	and willfull	y to make to any department on.	or agency			