

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMSF079522

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMMN78411B	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Lease Name and Well No. SAN JUAN 28-5 UNIT 71N	
3. Address P O BOX 4289 FARMINGTON, NM 87499		9. API Well No. 30-039-26300-00-X1	
3a. Phone No. (include area code) Ph: 505.326.9721		10. Field and Pool or Exploratory BASIN Blanco mV	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 2270FNL 2530FEL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T28N R5W Mer NMP	
12. County or Parish RIO ARRIBA		13. State NM	
14. Date Spudded 04/26/2002		15. Date T.D. Reached 05/03/2002	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/26/2002		17. Elevations (DF, KB, RT, GL)* 6709 GL	
18. Total Depth: MD 7984 TVD		19. Plug Back T.D.: MD 7981 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	221		104		0	
8.750	7.000 J-55	20.0	0	3788		585		0	
6.250	4.500 J-55	11.0	2560	7984		313		2650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7893							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4307	6137	4307 TO 5020	0.300	45	OPEN
B)			5125 TO 5365	0.300	25	OPEN
C)			5447 TO 5687	0.300	26	OPEN
D)			5746 TO 6137	0.300	26	OPEN

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4307 TO 5020	724 BBL 20# LINEAR GEL, 200,000# 20/40 BRADY SD
5125 TO 5365	2020 BBL SLK WTR, 76,000# 20/40 BRADY SD
5446 TO 5690	1484 BBL SLK WTR, 51,000# 20/40 BRADY SD
5746 TO 6137	2038 BBL SLK WTR 76,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/2002	06/26/2002	1	→	0.0	1080.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	220	750.0	→		1080			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUL 12 2002

FARMINGTON FIELD OFFICE

BY dep

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1654		OJO ALAMO	2883
NACIMIENTO	1654	2874		KIRTLAND	3076
OJO ALAMO	2874	3067		FRUITLAND	3210
				PICTURED CLIFFS	3560
				MESAVERDE	3654
				CHACRA EQUIVALENT	4155
				CHACRA	4516
				CLIFF HOUSE	5120
				MENEFEE	5394
				POINT LOOKOUT	5726
				MANCOS	6240
				GALLUP	6890
				GREENHORN	7643
				DAKOTA	7709

32. Additional remarks (include plugging procedure):  
Casing and tubing pressures are shut-in

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #12501 Verified by the BLM Well Information System.**  
**For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington**  
**Committed to AFMSS for processing by Adrienne Garcia on 07/12/2002 (02AXG0335SE)**

Name (please print) PEGGY COLETitle REGULATORY ADMINISTRATOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/02/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***