

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079522

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **BURLINGTON RESOURCES O&G CO LP** Contact: **PEGGY COLE**
 E-Mail: **pcole@br-inc.com**

3. Address **P O BOX 4289 FARMINGTON, NM 87499** 3a. Phone No. (include area code) **505-326-9727**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNE 2270FNL 2530FEL**
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. **NMNM78411B**
 8. Lease Name and Well No. **SAN JUAN 28-5 UNIT 71N**
 9. API Well No. **30-039-26306-00-S1**
 10. Field and Pool, or Exploratory **BASIN DL**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 34 T28N R5W Mer NMP**
 12. County or Parish **RIO ARRIBA** 13. State **NM**
 14. Date Spudded **04/26/2002** 15. Date T.D. Reached **05/03/2002** 16. Date Completed **06/26/2002**
 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* **6709 GL**
 18. Total Depth: **MD 7984 TVD** 19. Plug Back T.D.: **MD 7981 TVD** 20. Depth Bridge Plug Set: **MD TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL-CCL-GR CBL-CCL-GR**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	221		104		0	
8.750	7.000 J-55	20.0	0	3788		585		0	
6.250	4.500 J-55	11.0	2560	7984		313		2650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7893							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7750	7959	7750 TO 7959	0.300	80	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7750 TO 7959	2495 BBL SLK WTR, 40,000# 20/40 TEMPERED LC SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/2002	06/26/2002	1	▶	0.0	571.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	220 SI	220	▶		571			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

ACCEPTED FOR RECORD
JUL 12 2002
FARMINGTON FIELD OFFICE
 BY *[Signature]*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12509 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1654		OJO ALAMO	2883
NACIMIENTO	1654	2874		KIRTLAND	3076
OJO ALAMO	2874	3067		FRUITLAND	3210
				PICTURED CLIFFS	3560
				MESAVERDE	3654
				CHACRA EQUIVALENT	4155
				CHACRA	4516
				CLIFF HOUSE	5120
				MENEFEE	5394
				POINT LOOKOUT	5726
				MANCOS	6240
				GALLUP	6890
				GREENHORN	7643
				DAKOTA	7709

32. Additional remarks (include plugging procedure):
 Casing and tubing pressures are shut-in

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #12509 Verified by the BLM Well Information System.
 For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
 Committed to AFMSS for processing by Adrienne Garcia on 07/12/2002 (02AXG0336SE)**

Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 07/02/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****