

NEW MEXICO ENERGY, MINERALS and Matural RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

See Next Pg.

Lori Wrotenbery
Director
Oil Conservation Division

Conoco, Inc. P. O. Box 2197 - DU3066 Houston, Texas 77252

Attention:

Deborah Marberry

July 27, 2000

July 2000

RECEIVED

OIL CON. DIV

DIST. 3

elefax No. (281) 293-5466

Re:

Five administrative applications filed with the New Mexico Oil Conservation Division's ("Division") for exceptions to Rule 7 of the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool," as promulgated by Division Order No. R-8768, as amended by Division Orders No. R-8768-A and R-8768-B, requesting authorization to drill the following five wells off-pattern from the normal development required in this pool: (i) San Juan "28-7" Unit Well No. 272 to be located 660' FNL & 1195' FWL (Unit D) of Section 35, T-28-N, R-7-W; (ii) San Juan "28-7" Unit Well No. 273 to be located 1325' FSL & 1560' FEL (Unit O) of Section 4, T-27-N, R-7-W; (iii) San Juan "28-7" Unit Well No. 276 to be located 960' FNL & 1065' FWL (Unit D) of Section 33, T-28-N, R-7-W; (iv) San Juan "28-7" Unit Well No. 277 to be located 935' FSL & 1765' FEL (Lot 2/Unit O) of Section 33, T-28-N, R-7-W; and (v) San Juan "28-7" Unit Well No. 279 to be located 1175' FNL & 845' FWL (Lot 4/Unit D) of Section 3, T-27-N, R-7-W; all in Rio Arriba County, New Mexico.

Dear Ms. Marberry:

I have reviewed the above-described applications and discussed this matter with the technical staff of the Division's Aztec district office. These applications are hereby found to be inadequate, unjustified, and unwarranted.

The "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool," as promulgated by Division Order No. R-8768, issued in Case No. 9420 and dated October 17, 1988, as amended by Order No. R-8768-A, issued in Reopened Case No. 9420 on July 16, 1991, and Order No. R-8768-B, issued in Case No. 12296 and dated February 10, 2000, were established and modified over time in order to assure orderly development and to maximize recovery of gas reserves in this pool. Not only was the Division involved in creating and establishing operating procedures for this pool, many industry personnel representing various producers (including Conoco, Inc.) spent a tremendous amount of time and continue to do so under the name of the "Fruitland Coalbed Methane Committee" determining the optimal method and procedures for all to operate in order to prudently develop this unique and prolific reservoir.

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Pool rules are serious matters for the purpose of orderly development of New Mexico's valuable oil and gas resources. It is very easy to get into a mode of thinking that considers these rules as minor inconveniences and applications for exceptions as "open and shut" issues. Given the poor quality of these applications and the fact that you called only one day after we had received them to check on their status, I detect that that might be occurring at Conoco. As I understand from Mr. Frank Chaves, Supervisor of the Division Aztec district office, this is not the relationship that they are used to experiencing with Conoco.

These five applications are hereby denied and are being returned to you at this time.

Should Conoco wish to pursue these applications, a hearing in Santa Fe before a duly appointed examiner will be required. At that time Conoco is to provide the Division with, but not necessarily limited to, any and all data pertaining to the current wells within the appropriate quarter section why they are not good candidates for reentry and recompletions, what complications Conoco expects to encounter if these wells were utilized. An detailed explanation with reservoir and geological support data as how and why the proposed off-pattern wells will not adversely affect this pools development thereby preventing waste.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

Kathy Valdes, NMOCD - Santa Fe

Mr. W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe

Ms. Lori Wrotenbery, Director - NMOCD, Santa Fe

Ms. Yolanda Perez, Conoco, Inc. - Houston

July 14, 2000

New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

RE:

San Juan 28-7 #276

Blanco P.C. South/Basin Fruitland Coal

Sec. 33, T28N, R7W Rio Arriba County API # - applied for

Dear Michael:

Conoco requests an unorthodox location for the above well located 960' FNL & 1065' FWL Unit D This well is located interior to the boundaries of the 28-7 Unit and does not affect any other unit. Conoco is the only operator in the 28-7 Unit.

This requests allows Conoco the ability to access the Fruitland Coal within a new wellbore removing the risk of mechanical complications in existing wellbores.

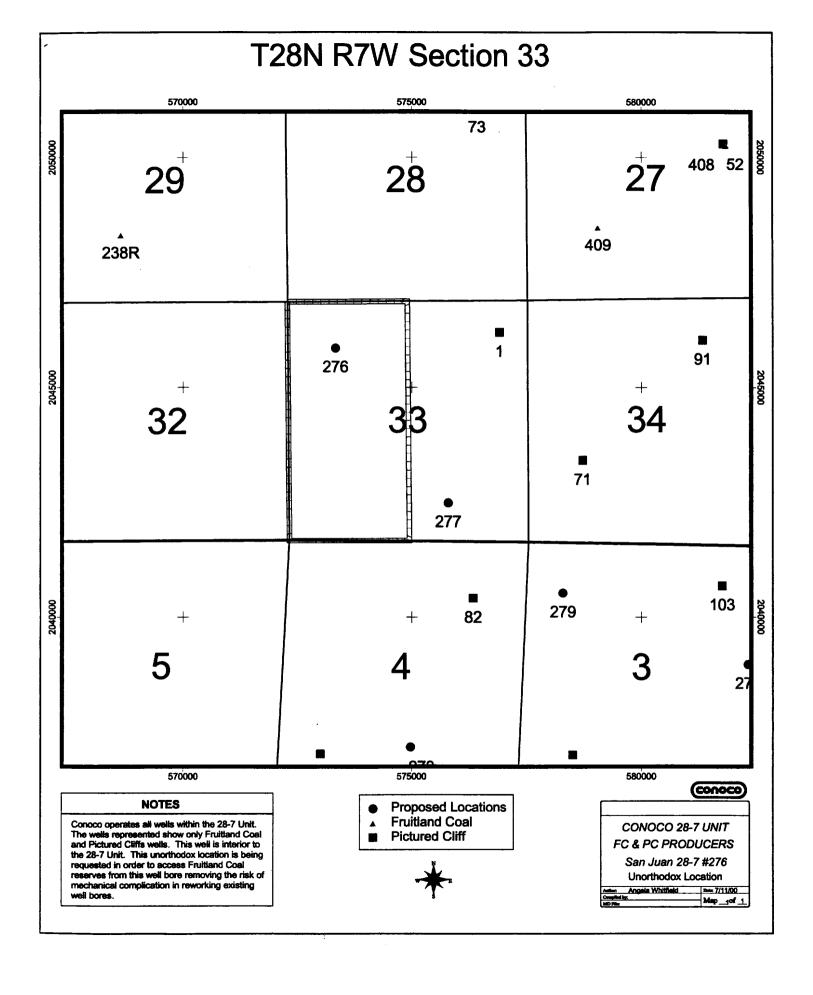
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If you have any questions or need additional information please give me a call @ (281) 293-1005. Thank you for your time.

\$incerely,

Deborah Marberry

Regulatory Analyst



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Orawer DO. Artesia. NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec. NM 87410

Santa Fe. NM 87504-2088

AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		'Pool Name		
	72439 / 71629	SOUTH BLANCO PICTURE	D CLIFFS/BASIN	FRUITLAND COAL
*Property Code 016608	Property Name SAN JUAN 28-7 UNIT			*Well Number 276
OGAID No.	*Operator Name CONOCO, INC.			Elevation

10 Surface Location UL OF JOX NO. Let Jon Feet from the rtiv/South line Feet from the East/West line RIO D 33 28N 7W 960 NORTH 1065 WEST ARRIBA 11 Bottom Hole Location If Different From Surface LL or lot no. Lot Ion East/West line County 13 Dedicated Acres woint or Infill M Consolidation Code Organ No. 316.00

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5280.00 " OPERATOR CERTIFICATION I hereby cartify that the information contained herein is true and complete to the best of my knowledge and patient 960 1065 00 8 2640 2640. Signature Joann Johnson Printed Name Property Analyst Date SURVEYOR CERTIFICATION I nevery certify that the well location aroun on this place was placed from finely notes of actual surveys made by early under the same is true and correct to the peat of my belief. 00 320. MAY 15. 2000 Date of Survey O.ED M 92 LOT 4 LOT 3 LOT 2 LOT 1 261 5280.00 6857