

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other Instructions on reverse side

1. Type Of Well

Oil Well ☐

Gas Well ☒

Other ☐

2. Name Of Operator

CONOCO INC.

3a. Address

**P.O. Box 2197, DU 3066,
Houston, TX 77252-2197**

3b. Phone No. (include area code)

(281) 293-1613

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)

960' FNL - 1065' FWL, Sec. 33, T28N-R07W, Unit letter 'D'

5. Lease Serial No.

SF-078498

6. If Indian, Allottee or Tribe Name

1:17

7. If Unit or CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name And No.

SAN JUAN 28-7 UNIT # 276

9. API Well No.

30-039-26437

10. Field And Pool, Or Exploratory Area

**Blanco Pictured Cliffs
South**

11. County Or Parish, State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other: _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE REVERSE SIDE FOR BLANCO PICTURED CLIFFS SOUTH
COMPLETION INFORMATION FROM THE DAILY REPORTS.**

14. I hereby certify that the foregoing is true and correct
Name (Printed / Typed):

DEBRA SITTNER

Signature

Debra Sittner

Title **Agent for Conoco Inc.**

Date **12/12/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **DEC 22 2000**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No.
300392643700		EAST	RIO ARRIBA		CONOCO	
KB Elev. (ft)	Ground Elev. (ft)	KB Elev. (ft)	KB Filling Head Distance (ft)	Plug Back Total Depth (ft)	Sand Date	Rig Release Date
6673.00	6660.00	13.00	13.00	3,470.0	11/7/00	11/13/00
Start	Ops This Per					
11/17/00	HELD SAFETY MEETING. CLEANED LOCATION & FENCED PIT.					
11/18/00	HELD SAFETY MEETING. INSTALLED FRAC VALVES. RU PUMP TRUCK. PRESSURE TESTED CSG TO 4300 #. HELD OK.					
11/20/00	HELD SAFETY MEETING. RU BLUE JET. RAN CBL, GAMMA RAY & CCL LOG FROM 3415' TO SURFACE. POOH W/ LOGGING TOOLS. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE PICTURED CLIFFS FROM 3239' - 3249', 3258' - 3269, 3298' - 3314'. SHOT A TOTAL OF 32 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWMON.					
11/21/00	HELD SAFETY MEETING. MI - SET FRAC TANKS & FILL TANKS W/ 2% KCL WATER.					
11/22/00	HELD SAFETY MEETING. INSTALLED FACILITIES.					
11/26/00	HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS.					
11/27/00	HELD SAFETY MEETING. RU BJ SERVICES. FOAM FRACED THE PICTURED CLIFFS. TESTED LINES TO 4500 #. SET POP OFF @ 3400 #. EST RATE. BROKE DOWN PERFS @ 7 BPM @ 1320 #. DROPPED 50 BALL SEALERS @ 1 BALL PER BBL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMANING BALLS. GOOD BALL ACTION. BALLED OUT @ 3360 #. RU BLUE JET. RIH W/ JUNK BASKET AND RETRIEVED 50 BALL SEALERS. RD BLUE JET. FOAM FRAC W/ 70 Q / 25 # LINEAR; 466,000 SCF N2 AND 423 BBL Slickwater AND 105,740 # 20/40 BRADY SAND. AVG PRESSURE 1700 #. AVG RATE 40 BPM. ISIP 1350 #. 5 MIN 1050 #. FRAC GRADIENT .51. SWMON.					
11/28/00	WAITING ON RIG					
11/29/00	WAITING ON RIG					
11/30/00	WAITING ON RIG					
12/1/00	WAITING ON RIG					
12/4/00	WAITING ON RIG					
12/5/00	HELD SAFETY MEETING. MIRU. OPENED WELL UP. CSG PRESSURE 1000 #. STARTED FLOWING WELL BACK ON 1/2" CHOKE. WELL MAKING ABOUT 2 BBLs WATER PER HR & A TRACE OF SAND. SWMON.					
12/6/00	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES - NUBOP. INSTALLED BLOOEY LINES AND DRILL GAS. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3245'. 195' OF FILL. PUH ABOVE PERFS. SWMON.					
12/7/00	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3245'. RU DRILL GAS. CLEANED OUT FROM 3245' TO 3425' PBTD. CIRCULATED HOLE CLEAN W/ DRILL GAS. WELL MAKING 1 BBL WATER PER HR AND TRACE SAND. PUH TO 3200'. SWMON					
12/8/00	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3410'. 15' OF FILL. RU DRILL GAS. CLEANED OUT FROM 3410' TO 3425'. STARTED TESTING THE PICTURED CLIFFS THROUGH 1/2" CHOKE UP 2 3/8" TBG. SET @ 3226'. WELL STABILIZED @ 300 #. 1980 MCFPD, 1 BOPD AND 3 BWPD. TEST WITNESSED BY SAM McFADDEN AND NOE PARRA. PERFS @ 3239' TO 3314'. LANDED 102 JTS - 2 3/8" TBG @ 3226'. SEAT NIPPLE @ 3227'. MULE SHOE @ 3227'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. NDBOP - NUWH. SWMON. RDMO. FINAL REPORT					