Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

/ FORM	APPROVED
/ OMB	1004-0135
// / Expires: No	ovember 30, 200
	/ OMB

/	Expires:	November 30, 2000	
ease	Serial No.		

	SF-078498
IDDY NOTICES AND DEDODTS ON WELLS	6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or to recently and 5

abandoned well.	. Use Form 3160-3 (APD)	for such proposals.		
		0.7	PARTICIA NA	
SUBMIT IN T	RIPLICATE – Other Instru	ıctions on reverse side	7. If Unit or CA/Agre	ement, Name and/or No.
		- Constant on texting sing	345 SAN JUAN	1 28-7 UNIT
Type Of Well			8. Well Name And N	lo.
Oil Well Gas We	ell Other :	_	0303 003	1 28-7 UNIT # 276
Name Of Operator		JAT JAT	API Well No.	
CONOCO INC.		S AE	API Well No. 30-039-26	437
3a. Address	3b. Phor	ne No. (include area code) CA	30-039-26 30-039-26 0051.3 0051.3 0051.3 0051.3	r Exploratory Area
P.O. Box 2197, DU 30)66, (281) 3	293-1613		ctured Cliffs
Houston, TX 77252-2	2197	` ``@	South	
Location Of Well (Footage, Sec.,	, T., R., M., or Survey Description)	Sel Color	11. County Or Parish	, State
960' FNL - 1065' F	WL, Sec. 33, T28N-			BA COUNTY, NM
12. CHE(CK APPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-off
		Fracture Treat	Reclamation	$\overline{}$
Subsequent Report	Alter Casing	$\overline{}$	=	Well Integrity
C First Abandanasa	Casing Repair	New Construction	Recomplete	Other:
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
Hotios	Convert to Injection	Plug Back	Water Disposal	
13 Describe Proposed or Complete		At and details and at a control of the	dates including estimated date of starting	
1.5 Describe Proposed or Complete	ed Unerations (Clearly state all ne	ennent netalis and dive beninent	dates including estimated date of startin	a anv proposed work and

PLEASE SEE REVERSE SIDE FOR BLANCO PICTURED CLIFFS SOUTH COMPLETION INFORMATION FROM THE DAILY REPORTS.

Agent for Conoco Inc.	
12/12/00	ACCEPTED END SHEET ON
OR STATE OFFICE USE	
Title	Date DEC 2 2 2000
Office	FARMINGTON FIELD ONTINE BY
	12/12/00 OR STATE OFFICE USE Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or frauculent statements or representations as to any matter within its jurisdiction.

approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of shall pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on rile with the BLWBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SBEG (5) SADIEG (5) KOLES	rea 1.0					
13.00						
1/17/00 HELD SAFETY MEETING. CLEANED LOCATION & FENCED PIT. 1/18/00 HELD SAFETY MEETING. INSTALLED FRAC VALVES. RU PUMP TRUCK. PRESSURE TESTED CSG TO 4300 #. II 1/20/00 HELD SAFETY MEETING. RU BLUE JET. RAN CBL, GAMMA RAY & CCL LOG FROM 3415' TO SURFACE. POOH LOGGING TOOLS. RIH WW 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE PICTUREE FROM 3239' - 3249', 3258' - 3269, 3298' - 3314'. SHOT A TOTAL OF 32 HOLES. 0 # PRESSURE AFTER PERFOR 1/21/00 HELD SAFETY MEETING. MI - SET FRAC TANKS & FILL TANKS W/ 2% KCL WATER. 1/22/00 HELD SAFETY MEETING. RU BY SERVICES. FOAM FRACE TANKS. 1/22/00 HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS. 1/27/00 HELD SAFETY MEETING. RU BY SERVICES. FOAM FRACED THE PICTURED CLIFFS. TESTED LINES TO 4500 #. OFF @ 3400 #. EST RATE. BROKE DOWN PERFS @ 7 BPM @ 1320 #. DROPPED 50 BALL SEALERS @ 1 BALL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMANING BALLS. GOOD BALL ACTION. BALLED OUT @ 3808 # JET. RIH W/ JUNK BASKET AND RETRIEVED 50 BALL SEALERS. RD BLUE JET. FOAM FRAC W/ 70 @ / 25 # LIN 40 BPM. ISIP 1350 #. 5 MIN 1050 #. FRAC GRADIENT. 51. SWION. 1/28/00 WAITING ON RIG 1/29/00 WAITING ON RIG 1/29/00 WAITING ON RIG 1/29/00 WAITING ON RIG 1/29/00 HELD SAFETY MEETING. MIRU. OPENED WELL UP. CSG PRESSURE 1000 #. STARTED FLOWING WELL BACK OF CHOKE. WELL MAKING ABOUT 2 BBLS WATER PER HR & A TRACE OF SAND. SWION. HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES - NUB! INSTALLED BLOOGY YUNES AND DRILL GAS. RIH W// 2 3/8" TBG. TAGGED SAND @ 3245'. 195' OF FILL. PUH A PERFS. SWION. HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W// 2 3/8" TBG SAND @ 3245'. RU DRILL GAS. CLEANED OUT FROM 3245' TO 3425' PBTD. CIRCULLATED HOLE CLEAN W/ DRI WELL MAKING 1 BBL WATER PER HR AND TRACE SAND. PUH TO 3220'. SWAON HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W// 2 3/8" TBG SAND @ 3245'. RU DRILL GAS. CLEANED OUT FROM 3410' TO 3425'. STARTED TESTING THE PICI	3 g≅aa⊵aS 11/13/C					
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1/21/00 HELD SAFETY MEETING. MI - SET FRAC TANKS & FILL TANKS W/ 2% KCL WATER. 1/22/00 HELD SAFETY MEETING. INSTALLED FACILITIES. 1/26/00 HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS. HELD SAFETY MEETING. RU BJ SERVICES. FOAM FRACED THE PICTURED CLIFFS. TESTED LINES TO 4500 #. OFF @ 3400 #. EST RATE. BROKE DOWN PERFS @ 7 BPM @ 1320 #. DROPPED 50 BALL SEALERS @ 1 BALL FOR 25 BALLS AND 2 BALLS PER BBL FOR REMANING BALLS. GOOD BALL ACTION. BALLED OUT @ 3360 # JET. RIH W/ JUNK BASKET AND RETRIEVED 50 BALL SEALERS. RD BLUE JET. FOAM FRAC W/ 70 Q / 25 # LIN 466,000 SCR N2 AND 423 BBLS SLICKWATER AND 105,740 # 20/40 BRADY SAND. AVG PRESSURE 1700 #. A 40 BPM. ISIP 1350 #. 5 MIN 1050 #. FRAC GRADIENT .51. SWION. 1/28/00 WAITING ON RIG 1/29/00 WAITING ON RIG 2/4/00 WAITING ON RIG 2/4/00 WAITING ON RIG 2/5/00 HELD SAFETY MEETING. MIRU. OPENED WELL UP. CSG PRESSURE 1000 #. STARTED FLOWING WELL BACK OCHOKE. WELL MAKING ABOUT 2 BBLS WATER PER HR & A TRACE OF SAND. SWION. HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES - NUBO INSTALLED BLOOEY LINES AND DRILL GAS. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3245'. 195' OF FILL. PUH A PERFS. SWION. 1/27/00 HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG SAND @ 3245'. RU DRILL GAS. CLEANED OUT FROM 3245' TO 3425' PBTD. CRCULATED HOLE CLEAN W/ DRI WELL MAKING 1 BBL WATER PER HR AND TRACE SAND. PUH TO 3200'. SWION HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG SAND @ 3410'. 15' OF FILL. RU DRILL GAS. CLEANED OUT FROM 3245' TO 3425'. STARTED TESTING THE PICT SAND @ 3410'. 15' OF FILL. RU DRILL GAS. CLEANED OUT FROM 310' TO 3425'. STARTED TESTING THE PICT CLIFFS THROUGH 1/2" CHOKE UP 2 3/8" TBG. SET @ 3226'. WFILL STARTED TESTING THE PICT CLIFFS THROUGH 1/2" CHOKE UP 2 3/8" TBG. SET @ 3226'. WFILL STARTED TESTING THE PICT CLIFFS THROUGH 1/2" CHOKE UP 2 3/8" TBG. SET @ 3226'. WFILL STARTED TESTING THE PICT	BLUE JET, SWION					
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2/8/00 HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 1000 #. KILLED WELL. ND FRAC VALVES - NUBWINSTALLED BLOOEY LINES AND DRILL GAS. RIH W/ 2 3/8" TBG. TAGGED SAND @ 3245'. 195' OF FILL. PUH & PERFS. SWION. HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG SAND @ 3245'. RU DRILL GAS. CLEANED OUT FROM 3245' TO 3425' PBTD. CIRCULATED HOLE CLEAN W/ DRIWELL MAKING 1 BBL WATER PER HR AND TRACE SAND. PUH TO 3200'. SWION HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 800 #. TBG PRESSURE 850 #. RIH W/ 2 3/8" TBG. SAND @ 3410'. 15' OF FILL. RU DRILL GAS. CLEANED OUT FROM 3410' TO 3425'. STARTED TESTING THE PICT CLIFFS THROUGH 1/2" CHOKE UP 2 3/8" TBG. SET @ 3226'. WELL STABILIZED @ 300 #. 1880 MCERD. 1 RODD	ON 172"					
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BWPD. TEST WITNESSED BY SAM MCFADDEN AND NICE PARRA DEPES @ 2320 TO 2344 1 1 1900 MCFPD, 1 BOPD	IUKEU					
	JAND 3					
@ 3226'. SEAT NIPPLE @ 3227'. MULE SHOE @ 3227'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. NI	- 2 3/8" TE					
NUMH. SMON. RDMO. FINAL REPORT	1090P -					