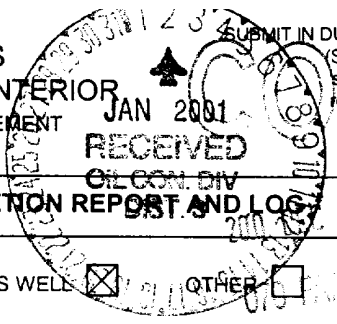


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-078498	
						6. INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT # 276	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-26437	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs South	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 960' FNL - 1065' FWL, Unit Letter 'D' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T28N-R07W	
						12. COUNTY OR PARISH RIO ARRIBA COUNTY	
14. PERMIT NO.						13. STATE NM	
15. DATE SPUDDED 11/07/00		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEV. (DF, RKB, RT, GR, ETC) * 6673	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3470'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Pictured Cliffs South 3239' - 3314'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
7"	20#, J-55	260'	8-3/4"	75 sk			
4-1/2"	10.5#, J-55	3470'	6-1/4"	294 sk			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3227'	
31. PERFORATION RECORD (Interval, size and number) South Blanco Pictured Cliffs 3239' - 3314' See subsequent report for completion details.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 12/08/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 12/08/00	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1 bbl	GAS - MCF 1980 MCFPD	WATER - BBL 3 bbls	GAS - OIL RATIO
FLOW TUBING PRESS 300#	CASING PRESSURE 800#	CALCULATED 24 - HR RATE	OIL - BBL 1 bbl	GAS - MCF 1980 MCFPD	WATER - BBL 3 bbls	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V							
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD Noel Parra w/ Key Energy DEC 22 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE BY DATE 12/13/00	
SIGNED				TITLE DEBRA SITTNER, As Agent for Conoco Inc.			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

form Tops

GA 2375

KRT 2484

FRT 2938

PC 3238