

UNITED STATES  
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

THIS IS A CORRECTED FORM. THE ORIGINAL SUBMISSION HAD INCORRECT LOCATION.

SUBMIT IN DUPLICATE \*  
(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-078498	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #277	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-26438	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197						10. FIELD AND POOL, OR WILDCAT SOUTH BLANCO PC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 935' FSL - 1765' FEL, Unit Letter 'O' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 33, T28N-R7W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH RIO ARRIBA COUNTY	
15. DATE SPUDDED 10/30/00		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 12/4/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 6731'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3500'		21. PLUG, BACK T.D. MD. & TVD 3454'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* SOUTH BLANCO PICTURED CLIFFS 3290' - 3364'	
25. TYPE ELECTRIC AND OTHER LOGS RUN Cam Ray & CC I						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
7", J-55		20#		267'		8-3/4"	
4-1/2", J-55		10.5#		3500'		6-1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		75 sx		317 sx	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
2-3/8"		3271'		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) SOUTH BLANCO PICTURED CLIFFS SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SWF	
33. * PRODUCTION						WELL STATUS (Producing or shut-in) P	
DATE FIRST PRODUCTION 12/4/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 12/4/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 1 BBL	
OIL - BBL 1 BBL		GAS - MCF 1815 MCFPD		WATER - BBL 5 BBLS		GAS - OIL RATIO	
FLOW. TUBING PRESS 275#		CASING PRESSURE 1000#		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
1 BBL		1815 MCFPD		5 BBLS			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST ACCEPTED BY NOEL PARRA W/ KEY ENERGY	
35. LIST OF ATTACHMENTS						JAN 9 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE BY [Signature] DATE 01/02/01	

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AMCO

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Conoco Inc.  
SAN JUAN 28-7 UNIT #277 Formation Tops  
Unit Ltr. 0 - Sec. 33-T28N-R7W, Rio Arriba Co., NM

Ojo Alamo	2430'
Kirtland Fma	2594'
Fruitland Fma	3051'
Pictured Cliffs	3288'