Form 3160-5 (August 1999)

TYPE OF SUBMISSION

operator has determined that the site is ready for final inspection.)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an

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| | U <u>LII</u> |

TYPE CF ACTION

FORM APPROVED OMB 1004-0135

Expires: November 30, 2000

Lease Serial No.

SF-078496

| 6. | lf Indian, | Allottee | or | Tribe | Name |
|----|------------|----------|----|-------|------|
| 6. | If Indian, | Allottee | or | Tribe | Name |

| | abandoned wen. Use Form \$100 | 3 (APD) for such pro | posais. | | | |
|-----------|---|---|-----------|-------------------------|-----|---|
| | SUBMIT IN TRIPLICATE – Other | er Instructions on re | verse sic | (45 10 17 18 19 m | 7. | If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT |
| 1. | Type Of Well Oil Well Gas Well Oth | er : | C. ILM | FEB 2001 | | Well Name And No. SAN JUAN 28-7 UNIT #278 |
| 2. 3a. | Name Of Operator CONOCO INC. | | 8.9 | MECEIVED DILOON. DIV | 55 | API Well No. 30-039-26439 |
| | P.O. Box 2197, DU 3066, Houston, TX 77252-2197 | 3b. Phone No. (include are (281) 293-1613 | es (roge) | DIST. 3 | | Field And Pool, Or Exploratory Area SOUTH BLANCO PC |
| 4. | Location Of Well (Footage, Sec., T., R., M., or Survey De 1840' FSL - 1110' FEL, SEC. 35, | T28N-R07W, U | | | | County Or Parish, State RIO ARRIBA COUNTY, NM |
| | 12. CHECK APPROPRIATE | BOX(ES) TO INDICATE | E NATUR | E OF NOTICE, RE | POF | RT, OR OTHER DATA |

| Notice of Intent | Acidize | Deepen | Production (Start/Resume) | Water Shut-off |
|-------------------------------|---------------------------------------|-------------------------------------|--|-----------------------------|
| Subsequent Report | Alter Casing | Fracture Treat | Reclamation | Well Integrity |
| Final Abandonment Notice | Casing Repair Change Plans | New Construction Plug and Abandon | Recomplete Temporarily Abandon | Other: |
| Nouce | Convert to Injection | Plug Back | Water Disposal | |
| approximate duration thereor. | i the proposal is to deepen direction | ally or recomplete horizontally, gi | dates, including estimated date of starting the subsurface locations and measured and the conditions are the starting to the subsurface locations and measured and the conditions are the starting to the star | true vertical depths of all |

pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on rile with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the

PLEASE SEE REVERSE SIDE FOR DAILY PC COMPLETION DETAILS.

| 14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): | Title | Agent for Conoco Inc. | |
|--|-------------|-----------------------|----------------------------|
| DEBRASITTNER | | | |
| Signature Dina atther | Date | 01/23/01 | ACCEPTED FOR RECORD |
| THIS SPACE FOR FEDER | RAL OF | R STATE OFFICE USE | |
| Approved by | | ïtle | pate FEB 0 8 2001 |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certificate that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | á | fice | FARMINGTON FIELD OFFICE BY |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | | Da | ily Summar | у | | | ompletic |
|---------------------|--|---|--|---|--------------------------------|-----------------------------|-------------------------------|
| 3003926439 | 00 Fed Name | EAST | RIO ARRIBA | New Mexico | Coens | | Corse No |
| विक्रास् 6110.00 | 6097.00 | 13.00 | (Ö-Fusag hald Stance) 13.00 | ; Frag Back Total Doctor 3,050 | | 12/10/00 | # g# 13 me E m 12/14/00 |
| Ser. | | | | ns Ret | | | |
| 2/16/00 | HELD SAFETY MEET | TING RU SCHLUMBE | RGER. RAN TOT LOG | | no' RANGAI | MMA RAY | CCL LOG FROM |
| | | . RD SCHLUMBERGE | | | 300 : NAM ()A | | , cce eco i iton |
| 2/17/00 | | 111111 | AC VALVES AND TES | STED CSG TO 4000 | # | | |
| 2/18/00 | | | FILLED FRAC TANKS | | ** | | |
| 2/19/00 | | | ANKS W/ 2 % KCL W | | | | |
| 2/20/00 | PERFORATING GUN | PERFORATED FRO | PERFORATED THE PION 12754' - 2780', 2788 BLUE JET. RU HOT OF | - 2808', <mark>2840'</mark> - 28: | 50', 2862' - 286 | 4', 2871' - | 2873'. TOTAL 3 |
| 2/21/00 | 3500 #. BROKE DO BBL FOR25 BALLS OUT @ 3400 #. RU BLUE JET. FOAM FI | WN PERFS @ 2600 # AND 2 BALLS PER B BLUE JET. RIH W/ JL RAC W/ 70 Q/ 25 # LI | S. FOAM FRAC THE I P. EST RATE @ 18 BP BL FOR REMAINING B JNK BASKET RETREV NARE AND SCF TE 40 BPM. ISIP #. | WI @ 1400 #. DRO ALLS @ 18 BPM @ ED 45 BALL SEALI N2 AND BBLS SI | OPPED 45 BALL | SEALERS D BALL A IITS ON BA | @ 1 Ball Per Ction, Balled |
| 2/22/00 | WAITING ON RIG | OIL F. A 101(A | IL TO DEIVI. ISIE #. | JAMIN F. TICAC | GIADLIAI .JU. | SVVICIU. | |
| 2/27/00 | WAITING ON RIG | | | | | | |
| 2/28/00 | WAITING ON RIG | | | | | | |
| 2/29/00 | WAITING ON RIG | . | | | | | |
| 1/2/01 | WAITING ON RIG | | | | | | .= |
| 1/3/01 | WAITING ON RIG | | | •• | | | |
| /4/01 | WAITING ON RIG | | | | | | |
| 1/5/01 | WAITING ON RIG | | | | | | |
| 1/8/01 | WAITING ON RIG | | ········· | | | | |
| 1/9/01 | WAITING ON RIG | | | | | | |
| 1/10/01 | WAITING ON RIG | | | | | | |
| 1/11/01 | HELD SAFETY MEE | TING MIRLL | | | | | |
| I /1 2/01 | HELD SAFETY MEE | TING. OPENED UP W | ELL. CSG PRESSURE ER BOTTOM PERFS. F | | | | |
| I /1 5/01 | GAS. CLEANED OL GAS. PUH TO 2700 | JT FROM 2830' TO 29)'. SWION, | ELL. CSG PRESSURE 173'. CLEANED OUT 1 | 00' BELOW PERFS | CIRCULATED | HOLE CLE | AN. W/DRILL |
| 1 <i>/</i> 16/01 | TESTED THE PICTUR BWPD. PERFS @ 2 | RED CLIFF THROUGH 754' TO 2873'. LAND | ELL. CSG PRESSURE 1/2" CHOKE UP 2 3/8')ED 86 JTS 2 3/8" TBG RIH W/ 1 901 DRIFT 1 | TBG. WELL STAR @ 2733'. SEAT N | BILIZED @ 300 IPPLE @ 2733' | #. 1980 M TO 2734'. | CFPD. 1 BOPD. MULE SHOE @ |
| | | | | | • | | |