Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ctions on 5. LEASE DESIGNATION AND SERIAL NO.

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

					10	FEB 20	07	<u> </u>	SF-0	78496						
WELL	. COMPLETION	OR R	ECOMP	ETION	REPOR	PERSON.		74.75	6. IF INC	IAN, ALLO	TTEE O	R TRIB	E NAME			
1a. TYPE OF WELL					-100	DIST.			7. UNIT	AGREEME	NT NAM		·			
	OIL V	VELL []	SAS WEL	L 🔯 🗷	OTHER	\Box \triangle	¥		JUAN						
b. TYPE OF COMP			_			× 2 2 18	1000	'		OR LEASI			NO.			
NEW	WORK	DEEP-	7	DIFF.		مرشور ا	2000		SAN	JUAN	28-7 I	INIT:	# 278			
2. NAME OF OPER	OVER	EN L		RESVR.		OTHER	<u> </u>									
	2. NAME OF OPERATOR CONOCO INC.										9. API WELL NO.					
30-039-26439 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT																
P.O. Box 21	197, DU 3066, H	louston	. TX 772	252-219	7 (28	31) 293-10	613		SOUTH BLANCO PC							
LOCATION OF V At surface 18 At top prod. Ir	NELL (Report location 40' FSL - 1110' F nterval reported be	clearly and	d in accordar	nce with an			<u> </u>			T., R., M.			ND SURVE	Y OR		
At total depth		1.44								. 35, T2						
		14	. PERMIT N	Ю.	DATE	ISSUED]		NTY OR PA		13.	. STATE			
15. DATE SPUDDED	16.DATE T.D. R	EACHED	17. D	ATE COMP	L. (Ready to	prod.)	18. FLEV	/ (DE RKI		FTC)		EV CA	NM SINGHEAD			
12/10/00					1/16/01	, p. 00.,	10. 222	609		-10,	13. EL	EV. CA	SINGREAD			
20. TOTAL DEPTH, M	ID & TVD	21. PLU	G, BACK T.E			22. IF MUL	TIPLE COM			23. INT	ERVALS	DRILLI	ED BY			
205	201			. = :						RO	TARY	-	CABLE			
305 24. PRODUCING IN	<u> </u>	COMPLET		05'	10145 (145)	L				TO	OLS		TOOLS	<u> </u>		
24. FRODUCING IIV	TERVAL(S) OF THIS	COMPLET	ION - 10P, I	SOLIOM, I	NAME (MD A	מאו מאו					25. V		DIRECTION OF THE PROPERTY MADE	DNAL		
SOUTH BLA	ANCO PC 2754	4' – 287	'3'								`	JOI (V L	I WADE			
26. TYPE ELECTRIC					···						27. V	WAS W	ELL COR	ED)		
28.				CASING	RECORD (R	eport all string	rs set in well	()		·········						
CASING SIZE/GRADE	WEIGHT, LE	VFT		SET (MD)	RECORD (R	eport all string HOLE SIZE				ITING RECO	RD	AMC	OUNT PULLE	Ď		
CASING SIZE/GRADE 7"	20#		2	SET (MD) 68'	RECORD (R	8-3/4"			75 sx		ORD	АМС	OUNT PULLE	D		
CASING SIZE/GRADE			2	SET (MD)	RECORD (R	HOLE SIZE					PRD	АМС	DUNT PULLEI	Ď		
CASING SIZE/GRADE 7" 4-1/2"	20# 10.5#		30	SET (MD) 68'	RECORD (R	8-3/4"	TO	P OF CEME	75 sx				OUNT PULLEI	D		
CASING SIZE/GRADE 7"	20# 10.5#	RECORD	30	SET (MD) 68' 050'	RECORD (R	8-3/4"	30	OP OF CEME	75 sx 300 sx	TUBIN DEPTH	G RECO	ORD	OUNT PULLEI			
CASING SIZE/GRADE 7" 4-1/2" 29.	20# 10.5# LINER	RECORD	30	SET (MD) 68' 050'		8-3/4" 6-1/4"	30	OP OF CEME	75 sx 300 sx	TUBIN DEPTH	G RECO	ORD				
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE	20# 10.5# LINER TOP (MD)	RECORD BOTT	2 30 OM (MD)	SET (MD) 68' 050'		8-3/4" 6-1/4" SCREEN	3(MD)	0. SIZI	75 sx 300 sx E 8"	TUBIN DEPTH 27	IG RECO SET (MD 733'	ORD) P				
CASING SIZE/GRADE 7" 4-1/2" 29.	20# 10.5# LINER TOP (MD)	RECORD BOTT	2 30 OM (MD)	SET (MD) 68' 050'		8-3/4" 6-1/4" SCREEN 32.	3(MD)	O. SIZI	75 sx 300 sx E 8"	TUBIN DEPTH 27	G RECC SET (MD '33'	ORD) P	ACKER SET	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE	LINER TOP (MD) RECORD (Interval, size	RECORD BOTTO	2 30 OM (MD)	SET (MD) 68' 050'		8-3/4" 6-1/4" SCREEN 32.	(MD) ACID, S	O. SIZI	75 sx 300 sx E 8"	TUBIN DEPTH 27	G RECC SET (MD '33'	ORD) P		(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION	20# 10.5# LINER TOP (MD) RECORD (Interval, siz	RECORD BOTTO	2 30 OM (MD)	SET (MD) 68' 950'	CEMENT *	8-3/4" 6-1/4" SCREEN 32.	(MD) ACID, S	O. SIZI	75 sx 300 sx E 8"	TUBIN DEPTH 27	G RECC SET (MD '33'	ORD) P	ACKER SET	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION	20# 10.5# LINER TOP (MD) RECORD (Interval, siz	RECORD BOTTO	2 30 OM (MD)	SET (MD) 68' 950'	CEMENT *	8-3/4" 6-1/4" SCREEN 32.	(MD) ACID, S	O. SIZI	75 sx 300 sx E 8"	TUBIN DEPTH 27	G RECC SET (MD '33'	ORD) P	ACKER SET	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION SOUTH BLANC PLEASE REFER 33. *	20# 10.5# LINER TOP (MD) RECORD (Interval, size CO PC 2754' — 2 R TO SUBSEQU	RECORD BOTTO te and num	2 30 OM (MD)	SET (MD) 68' 050' SACKS	CEMENT · ETAILS.	HOLE SIZE 8-3/4" 6-1/4" SCREEN 32.	3I (MD) ACID, S CEPTH INTER	O. SIZI	75 sx 300 sx E 8"	TUBIN DEPTH 27 CEMENT S AMOUN	IG RECC SET (MD 733'	DRD) P	ACKER SET	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION I SOUTH BLANCE PLEASE REFERENCE 33.* DATE FIRST PRODUCT	20# 10.5# LINER TOP (MD) RECORD (Interval, size CO PC 2754' — 2 R TO SUBSEQU	RECORD BOTTO te and num	2 30 OM (MD)	SET (MD) 68' 050' SACKS	CEMENT · ETAILS.	8-3/4" 6-1/4" SCREEN 32.	3I (MD) ACID, S CEPTH INTER	O. SIZI	75 sx 300 sx E 8" ACTURE, (TUBIN DEPTH 27	IG RECC SET (MD 733'	DRD) P	ACKER SET	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION I SOUTH BLANC PLEASE REFEF 33. * DATE FIRST PRODUC 01/16/01	20# 10.5# LINER TOP (MD) RECORD (Interval, size CO PC 2754' — 2 R TO SUBSEQU	RECORD BOTTO te and num	2 30 OM (MD) REPORT	SET (MD) 68' 050' SACKS FOR DI wing, gas li	ETAILS. PRODUCTI	HOLE SIZE 8-3/4" 6-1/4" SCREEN 32.	ACID. SEPTH INTER	O. SIZI 2-3/ SHOT, FRA	75 sx 300 sx E 8" ACTURE, (TUBIN DEPTH 27 CEMENT S AMOUN	IG RECC SET (MD 733'	E, ETC. IND OF M	MATERIAL US	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION I SOUTH BLANC PLEASE REFEF 33. * DATE FIRST PRODUC 01/16/01	LINER TOP (MD) RECORD (Interval, size R TO SUBSEQUENTION PRODU HOURS TESTED	RECORD BOTTO BOTTO 2873' JENT R UCTION MI	2 30 OM (MD) REPORT	SET (MD) 68' 050' SACKS FOR DI wing, gas li	ETAILS. PRODUCTI ft, pumping -	B-3/4" 6-1/4" SCREEN 32. ON size, and type	ACID, S CEPTH INTER	O. SIZI 2-3/ SHOT, FRA RVAL (MD)	75 sx 300 sx 8" ACTURE. (TUBIN DEPTH 27 27 CEMENT S AMOUN STATUS	IG RECC SET (MD 733'	E, ETC. IND OF M	ACKER SET	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION SOUTH BLANC PLEASE REFEF 33. * DATE FIRST PRODUC 01/16/01 DATE OF TEST 01/16/01 FLOW. TUBING	LINER TOP (MD) RECORD (Interval, size CO PC 2754' — 2 R TO SUBSEQUENTION PRODU	RECORD BOTTO 2873' JENT R UCTION MI CHOKE S	2 30 OM (MD) REPORT ETHOD (Flori	FOR Diving, gas life PROD'N PERIOD	ETAILS. PRODUCTI ft, pumping -	8-3/4" 6-1/4" SCREEN 32.	ACID. S CEPTH INTER	O. SIZI 2-3/ SHOT, FRA RVAL (MD) 6AS - MCF	75 sx 300 sx E 8" ACTURE, C	TUBIN DEPTH 27 27 CEMENT S AMOUN STATUS	IG RECC SET (MD 733'	DRD) P E, ETC. IND OF M	MATERIAL US	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION SOUTH BLANC PLEASE REFER 33. * DATE FIRST PRODUC 01/16/01 DATE OF TEST 01/16/01 FLOW. TUBING PRESS	LINER TOP (MD) RECORD (Interval, size R TO SUBSEQUE CTION PRODUCTION HOURS TESTED 24 HRS. CASING PRESSU	RECORD BOTTO 2873' JENT R UCTION MI CHOKE S 1 RE CA	2 30 OM (MD) Ober) ETHOD (Florible) SIZE /2"	FOR Diving, gas life PROD'N PERIOD	ETAILS. PRODUCT: ft, pumping - LOWING FOR TEST OIL - BBL	SCREEN 32. OIL - BBL 1 BB	ACID, S GEPTH INTER	O. SIZE O.	75 sx 300 sx E 8" ACTURE, C	TUBIN DEPTH 27 CEMENT S AMOUN STATUS WATER -I 1 B ER - BBL	IG RECC SET (MD 733'	DRD) P E, ETC. IND OF M	MATERIAL US	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION I SOUTH BLANC PLEASE REFER 33.* DATE FIRST PRODUCT 01/16/01 DATE OF TEST 01/16/01 FLOW. TUBING PRESS 300#	LINER TOP (MD) RECORD (Interval, size) RO PC 2754' — 2 R TO SUBSEQUENTION PRODUCTION PRODUCTION HOURS TESTED 24 HRS. CASING PRESSU 900#	RECORD BOTTO 2873' JENT R UCTION MI CHOKE S 1 RE CA	2 30 OM (MD) REPORT ETHOD (Floring Size /2" ALCULATED	FOR Diving, gas life PROD'N PERIOD	ETAILS. PRODUCT: ft, pumping - LOWING FOR TEST OIL - BBL	B-3/4" 6-1/4" SCREEN 32. ON size, and type	ACID, S GEPTH INTER	O. SIZI 2-3/ SHOT, FRA RVAL (MD) 6AS - MCF	75 sx 300 sx E 8" ACTURE, C P CFPD WATE	TUBIN DEPTH 27 27 CEMENT S AMOUN STATUS WATER - I 1 B ER - BBL 1 BBL	IG RECC SET (MD 733' QUEEZI VT AND K	E, ETC. IND OF M GA OIL G (COR	MATERIAL US MATERIAL US	(MD)		
29. SIZE 31. PERFORATION SOUTH BLANC PLEASE REFER 33. * DATE FIRST PRODUC 01/16/01 DATE OF TEST 01/16/01 FLOW. TUBING PRESS 300# 34. DISPOSITION OF	LINER TOP (MD) RECORD (Interval, size) RO PC 2754' — 2 R TO SUBSEQUENTION PRODUCTION PRODUCTION HOURS TESTED 24 HRS. CASING PRESSU 900#	RECORD BOTTO 2873' JENT R UCTION MI CHOKE S 1 RE CA	2 30 OM (MD) REPORT ETHOD (Floring Size /2" ALCULATED	FOR Diving, gas life PROD'N PERIOD	ETAILS. PRODUCT: ft, pumping - LOWING FOR TEST OIL - BBL	SCREEN 32. OIL - BBL 1 BB	ACID, S GEPTH INTER	O. SIZE O.	75 sx 300 sx E 8" ACTURE, C WELL P CFPD WATE	TUBIN DEPTH 27 27 CEMENT S AMOUN STATUS WATER - II 1 B ER - BBL 1 BBL	G RECC SET (MD 733' QUEEZI VT AND K	DRD) P E, ETC. IND OF M GA OIL G (COR	MATERIAL US	(MD)		
CASING SIZE/GRADE 7" 4-1/2" 29. SIZE 31. PERFORATION I SOUTH BLANC PLEASE REFER 33.* DATE FIRST PRODUCT 01/16/01 DATE OF TEST 01/16/01 FLOW. TUBING PRESS 300#	LINER TOP (MD) RECORD (Interval, size R TO SUBSEQUE CTION PRODU HOURS TESTED 24 HRS. CASING PRESSU 900# GAS (Sold, used for	RECORD BOTTO 2873' JENT R UCTION MI CHOKE S 1 RE CA	2 30 OM (MD) REPORT ETHOD (Floring Size /2" ALCULATED	FOR Diving, gas life PROD'N PERIOD	ETAILS. PRODUCT: ft, pumping - LOWING FOR TEST OIL - BBL	SCREEN 32. OIL - BBL 1 BB	ACID, S GEPTH INTER	O. SIZE O.	75 sx 300 sx 8" ACTURE, C WELL P CFPD WATE	TUBIN DEPTH 27 27 CEMENT S AMOUN STATUS WATER - I 1 B ER - BBL 1 BBL PARRA I	G RECC SET (MD /33' QUEEZI VIT AND K	E, ETC. IND OF M GA OIL G (COR	MATERIAL US	(MD)		
29. SIZE 31. PERFORATION I SOUTH BLANC PLEASE REFER 33. * DATE FIRST PRODUC 01/16/01 DATE OF TEST 01/16/01 FLOW. TUBING PRESS 300# 34. DISPOSITION OF VENTED	LINER TOP (MD) RECORD (Interval, size CO PC 2754' — 2 R TO SUBSEQUE CTION PRODU HOURS TESTED 24 HRS. CASING PRESSU 900# F GAS (Sold, used for	RECORD BOTTO 2873' JENT R UCTION MI CHOKE S 1, RE CA	2 30 OM (MD) O	SET (MD) 68' 050' SACKS FOR DI wing, gas li F PROD'N PERIOD 24 - HR	ETAILS. PRODUCTIFI, pumping - LOWING FOR TEST OIL - BBL 1 E	SCREEN SCREEN 32. OIL - BBL 1 BB	ACID, S GEPTH INTER GAS - MC 1980	O. SIZE O.	75 SX 300 SX E 8" ACTURE, C WELL P CFPD WATE	TUBIN DEPTH 27 27 CEMENT S AMOUN STATUS WATER - I 1 B ER - BBL 1 BBL 1 BBL PARRA V	G RECC SET (MD /33' QUEEZI VIT AND K	E, ETC. IND OF M GA OIL G (COR FCCI	MATERIAL US MATERIAL US	(MD)		
29. SIZE 31. PERFORATION I SOUTH BLANCE PLEASE REFERE 33.* DATE FIRST PRODUCE 01/16/01 DATE OF TEST 01/16/01 FLOW. TUBING PRESS 300# 34. DISPOSITION OF VENTED 35. LIST OF ATTACH	LINER TOP (MD) RECORD (Interval, size CO PC 2754' — 2 R TO SUBSEQUE CTION PRODU HOURS TESTED 24 HRS. CASING PRESSU 900# F GAS (Sold, used for	RECORD BOTTO 2873' JENT R UCTION MI CHOKE S 1, RE CA	2 30 OM (MD) O	SET (MD) 68' 050' SACKS FOR DI wing, gas li F PROD'N PERIOD 24 - HR	ETAILS. PRODUCTIFI, pumping - LOWING FOR TEST OIL - BBL 1 E	SCREEN SCREEN 32. OIL - BBL 1 BB	ACID, S GEPTH INTER GAS - MC 1980	O. SIZE O.	75 SX 300 SX E 8" ACTURE, C WELL P CFPD WATE	TUBIN DEPTH 27 27 CEMENT S AMOUN STATUS WATER - I 1 B ER - BBL 1 BBL PARRA I	G RECC SET (MD /33' QUEEZI VIT AND K	E, ETC. IND OF M GA OIL G (COR FCCI	MATERIAL US MATERIAL US	(MD)		

^{* (}See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. K:\JOBS\CONOCO\1142-A\I1\SJ 28-7-200's\278-PC-60-4.doc

CONOCO
San Juan 28-7 Unit #278 Formation Tops
Unit Ltr. L – Sec. 35-T28N-R7W, Rio Arriba Co., NM.

Ojo Alamo	Drilled Depth 1906	Sub Sea 4194
Kirtland	2012	4088
Fruitland Fm.	. 2513	3587
Pictured Cliff	s 2744	3356
TD	2962	3138