

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG *</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>SF-078496</b>	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME <b>SAN JUAN 28-7 UNIT</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>						8. FARM OR LEASE NAME, WELL NO. <b>SAN JUAN 28-7 UNIT #272</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>						9. API WELL NO. <b>30-039-26445</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface <b>660' FNL - 1195' FWL, UNIT LETTER 'D'</b> At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT <b>SOUTH BLANCO PC</b>	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 35, T28N-R07W</b>	
						12. COUNTY OR PARISH <b>RIO ARriba COUNTY</b>	
14. PERMIT NO.		DATE ISSUED		13. STATE <b>NM</b>			
15. DATE SPUDDED <b>12/15/00</b>	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) <b>01/22/01</b>	18. ELEV. (DF, RKB, RT, GR, ETC) * <b>6137'</b>	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <b>3043'</b>		21. PLUG, BACK T.D. MD. & TVD <b>2999'</b>		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * <b>SOUTH BLANCO PC 2783' - 2840'</b>						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
<b>7"</b>	<b>20#</b>	<b>270'</b>	<b>8-3/4"</b>	<b>75 sx</b>			
<b>4-1/2"</b>	<b>10.5#</b>	<b>3043'</b>	<b>6-1/4"</b>	<b>300 sx</b>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE <b>2-3/8"</b>	DEPTH SET (MD) <b>2762'</b>	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>SOUTH BLANCO PC 2783' - 2840'</b> <b>SEE SUBSEQUENT SUNDRY FOR COMPLETION DETAILS.</b>				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION <b>01/22/01</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>P</b>	
DATE OF TEST <b>01/22/01</b>	HOURS TESTED <b>24 HRS</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD	OIL - BBL <b>1 BBL</b>	GAS - MCF <b>1650 MCFPD</b>	WATER - BBL <b>1 BBL</b>	GAS - OIL RATIO
FLOW. TUBING PRESS <b>250#</b>	CASING PRESSURE <b>850#</b>	CALCULATED 24 - HR RATE	OIL - BBL <b>1 BBL</b>	GAS - MCF <b>1650 MCFPD</b>	WATER - BBL <b>1 BBL</b>	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>VENTED</b>							
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD FEB 08 2001 NOE PARRA W/ KEY ENERGY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>01/23/01</u>			

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONOCO**  
**San Juan 28-7 Unit #272 Formation Tops**  
**Unit Ltr. D – Sec. 35-T28N-R7W, Rio Arriba Co., NM.**

	<b>Drilled Depth</b>	<b>Sub Sea</b>
<b>Ojo Alamo</b>	<b>1980</b>	<b>4186</b>
<b>Kirtland</b>	<b>2108</b>	<b>4058</b>
<b>Fruitland Fm.</b>	<b>2558</b>	<b>3597</b>
<b>Pictured Cliffs</b>	<b>2782</b>	<b>3373</b>
<b>TD</b>	<b>3034</b>	<b>3121</b>