

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other Instructions on reverse side

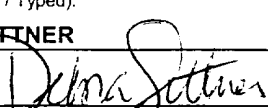

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. SF-078496
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 1195' FWL, Section 35, T28N-R7W, Unit Letter 'D'		8. Well Name And No. SAN JUAN 28-7 UNIT # 272
		9. API Well No. 30-039-26445
		10. Field And Pool, Or Exploratory Area South Blanco PC
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO REVERSE FOR DAILY PC COMPLETION DETAILS.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SHTNER		Title Agent for Conoco Inc.
Signature 	Date 01/22/01	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date FEB 08 2001
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API 300392644500	Field Name	Area EAST	County RIO ARRIBA	State/Province New Mexico	Operator	License No.
KB Elev. (ft) 6155.00	Ground Elev. (ft) 6142.00	KB-CF (ft) 13.00	KB-Tubing Head Distance (ft) 13.00	Plug Back Total Depth (ftKB) 3,043.0	Spud Date	Rig Release Date

Start	Ops Thru Rpt
1/2/01	HELD SAFETY MEETING. INSTALLED FRAC VALVES. PRESSURE TESTED CSG TO 4000 #. HELD OK. SWMON.
1/3/01	HELD SAFETY MEETING. MOVED IN & FILLED FRAC TANKS.
1/4/01	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE PICTURED CLIFF. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 2783' - 2806' @ 1 SPF. 2810' - 2840' @ 1/2 SPF. TOTAL OF 40 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWMON. RU HOT OILER. HEATED FRAC WATER.
1/5/01	HELD SAFETY MEETING. RU BJ SERVICES. PRESSURE TESTED LINES TO 4500 #. SET POP OFF @ 3450 #. FRACED THE PICTURED CLIFF. WELL BROKE DOWN @ 7 BPM @ 1490 #. FRACED W/ 70 Q / 25 # LINEAR, 574 BBLS SLICK WATER, 733,400 SCF N2, 157,200 # 20/40 BRADY SAND, AVG PRESSURE 2000 #, AVG RATE 40 BPM, ISIP 1435#, 5 MIN 1378 #. FRAC GRADIENT .67. RD BJ SERVICES. SWMON.
1/8/01	WAITING ON RIG
1/9/01	WAITING ON RIG
1/10/01	WAITING ON RIG
1/11/01	WAITING ON RIG
1/12/01	WAITING ON RIG
1/15/01	WAITING ON RIG
1/16/01	WAITING ON RIG
1/17/01	HELD SAFETY MEETING. MIRU. INSTALLED DRILL GAS COMPRESSORS. SWMON.
1/18/01	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 950 #. KILLED WELL. ND FRAC VALVES - NUBOP. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2830'. 10' FILL OVER BOTTOM PERFS. PERFS @ 2783' TO 2840'. TOTAL OF 160' TO CLEAN OUT TO PBTD @ 2999'. INSTALLED BLOOEY LINE. SWMON.
1/19/01	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 900 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2830'. RU DRILL GAS. CLEANED OUT FROM 2830' TO 2999' PBTD. CIRCULATED HOLE CLEAN W/ DRILL GAS. RECOVERED ABOUT 50 BBLS FRAC WATER AND TRACE SAND. PUH TO 2700'. SWMON.
1/22/01	HELD SAFETY MEETING. OPENED WELL UP. CSG PRESSURE 850 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2979'. 20' OF FILL. CLEANED OUT TO 2999' - PBTD. PUH TO 2762'. TESTED THE PICTURED CLIFF THROUGH 1/2" CHOKE UP 2 3/8" TBG WELL STABILIZED @ 250 #. 1650 MCFPD. 1 BOPD. 1 BWPD. TEST WITNESSED BY SAM MCFADDEN & NOE PARRA. PERFS @ 2783' TO 2840'. LANDED 87 JTS 2 3/8" TBG @ 2762' W/ SEAT NIPPLE @ 2762' TO 2763' - MULESHOE @ 2763'. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NDBOP - NIJMH. RDMO. FINAL REPORT.