

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
E.H. PIPKIN 8X

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CROSS TIMBERS OPERATING CO. Contact: LOREN W. FOTHERGILL
E-Mail: Holly_Perkins@Crosstimbers.com

9. API Well No.
30-045-06788

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.564.6720 Ext: 4003

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T27N R11W Mer SESW 1070FSL 1610FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

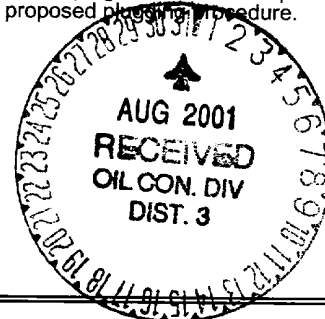
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	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cross Timbers Operating Company (now operating as XTO Energy Inc.) requests approval to plug back the E.H. Pipkin #8X to 2,480'. The well will be T&A until approval of 160 acre Fruitland Coal spacing. Attached is the proposed plugging procedure.

SUBMITTAL DATE: 7/30/01



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6039 verified by the BLM Well Information System
For CROSS TIMBERS OPERATING CO., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()**

Name (Printed/Typed) LOREN W. FOTHERGILL

Title ENGINEER

Signature

Date 07/30/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date 8/29/01

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E.H. PIPKIN #8X
SEC 1, T 27 N, R 11 W
SAN JUAN COUNTY, NEW MEXICO

Formation: Basin Dakota
Surface casing: 8-5/8", 20#, X-52, STC csg @ 523'. Cmt'd w/350 sx cmt w/2% CaCl₂.
Circ cmt to surface.
Production csg: 4-1/2", 9.5#, J-55, STC csg @ 6,269'. Cmt'd 1st stage w/275 sx cmt
w/6% gel & 1.5 #/sx MTP + 100 sx neat cmt. Cmt'd 2nd stage w/150 sx
cmt w/6% gel.
Tbg: 194 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, Profile Nipple, 1 jt 2-3/8" tbg.
Tbg set @ 6,147'.
Perfs: 6,120'-26', 6,159'-63' & 6,194'-6,202' w/6 JSPF.
Current Status: SI.
Work over reason: P&A well.

1. MIRU PU. Check and record tubing, casing and bradenhead pressures.
2. Blow well down and kill well with fresh water.
3. ND WH. NU and pressure test BOP.
4. TOH with 2-3/8" tubing. Inspect tubing for scale or corrosion. If corrosion is found report depths and condition of corrosion. Replace corroded tubing.
5. PU and TIH with 4-1/2" CIBP and 2-3/8" tubing. Set CIBP at 6,070'. Load casing and circulate wellbore clean with fresh water.
6. Spot a 12 sx type II cement plug inside the casing on top of CIBP from 6,070'-5,970'.
7. TOH and lay down 28 joints tubing to 5,214'. Spot a 12 sx type II balance cement plug inside the casing from 5,214'- 5,114' to cover the top of the Gallup formation.
8. TOH and lay down 65 joints tubing to 3,190'. Spot a 12 sx type II balance cement plug inside the casing from 3,190'-3,090' to cover the top of the Mesaverde formation.
9. TOH with tubing. MIRU WL. RIH and perforate 3 HSC squeeze holes at 2,580'.
10. PU & TIH with 4-1/2" cement retainer and 2-3/8" tubing. Set cement retainer at 2,580'. Pressure test casing and cement retainer to 2,000 psig. Sting into retainer and established rate into squeeze holes.
11. Squeeze 39 sx type II cement plug outside the casing and leave 12 sx type II cement plug inside the casing to cover the Chacra top from 2,580'-2,480'.
12. If casing passes pressure test, circulate corrosion inhibited fluid. Shut well in and temporary abandoned well.
13. If casing fails the pressure test, set a 4-1/2" cement retainer at 1,790' (8' above DV tool). Pressure test casing to 2,000 psig.

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15. If casing fails the pressure test, continue with plugging procedure.
16. TOH and lay down tubing to 1,655'.
17. Spot a 34 x type II balanced cement plug inside the casing from 1,655' to 1,270' to cover the Pictured Cliffs and Fruitland tops.
18. TOH with tubing to 694'.
19. Pump ± 60 sx type II balance cement plug inside the casing from 694' to surface. Circulate good cement to surface. TOH and lay down tubing. Shut in well and WOC.
20. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement.
21. RDMO PU.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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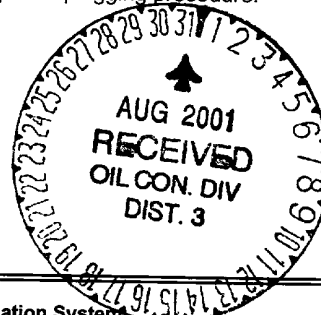
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Name (Printed/Typed) LOREN W. FOTHERGILL	Title ENGINEER
Signature	Date 07/30/2001

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SAN JUAN COUNTY, NEW MEXICO

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Production csg: 4-1/2", 9.5#, J-55, STC csg @ 6,269'. Cmt'd 1st stage w/275 sx cmt
w/6% gel & 1.5 #/sx MTP + 100 sx neat cmt. Cmt'd 2nd stage w/150 sx
cmt w/6% gel.
Tbg: 194 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, Profile Nipple, 1 jt 2-3/8" tbg.
Tbg set @ 6,147'.
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2. Blow well down and kill well with fresh water.
3. ND WH. NU and pressure test BOP.
4. TOH with 2-3/8" tubing. Inspect tubing for scale or corrosion. If corrosion is found report depths and condition of corrosion. Replace corroded tubing.
5. PU and TIH with 4-1/2" CIBP and 2-3/8" tubing. Set CIBP at 6,070'. Load casing and circulate wellbore clean with fresh water.
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12. If casing passes pressure test, circulate corrosion inhibited fluid. Shut well in and temporary abandoned well.
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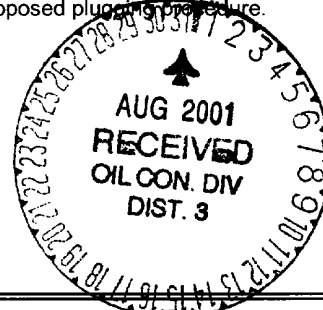
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