Submit 3 Copies To Appropriate District State of New Mexico	Revised March 25, 1999
Office Energy, Minerals and Natural	Resources WELL API NO.
1625 N. French Dr., Hobbs, NM 87240	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION D	1 — — —
District III	
District IV	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unti Agreement Name
SUNDRY NOTICES AND REPORTS OF WELLOW OF THE SUNDRY NOTICES AND REPORTS OF WELLOW OF WELLOW OF THE SUNDRY NOTICES AND REPORTS OF WELLOW	
2. Name of Operator CONOCO, INC.	8. Well No. 250M
3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON TX 7	9. Pool name or Wildcat BLANCO MESAVERDE BASIN DAKOTA
4. Well Location	
Unit Letter C : 1120 feet from the NORTH	· · · · · · · · · · · · · · · · · · ·
Township 28N R	ange 7W NMPM County RIO ARRIBA
10. Elevation (Show whether DR	, RKB, RT, GR, etc.)
6260' GR 11. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	OODOLGOLING CACING
PERFORM REMEDIAL WORK PLUG AND ABANDON	ALMILDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOBS
OTHER: DHC	OTHER:
OTHER: DHC 12. Describe proposed or completed operations. (Clearly state all per of starting and proposed work). SEE RULE 1103. For Multiple or recompletion. In reference to Order #R-11363 Conoco proposes to drill this new we Dakota.	•
Proposed perforations are:	
Blanco Mesaverde 4600' - 5210'	
Basin Dakota 6975' - 7230'	2004
Allocation will be by test.	
Commingling in this well will not reduce the value of the remaining	production.
The BLM has been sent notice of our intent.	
In reference to Order #R-10476-B interest owners were not notified	
I hereby certify that the information above is true and complete to t	ne best of my knowledge and belief.
VI I A A A A VI A A A A TITI	E REGULATORY ANALYST DATE 1/5/2001
SIGNATURE MARBERRY	Telephone No. (281)293-1005
Type or print name DEBORAH MARBERRY (This space for State use Original Signed by STEVEN N. HAYD	EN JAN 29 2001
I I	DEPUTY OIL & GAS PRESPECTOR BISS: 30 DATE
APPROVED BY	

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name ² Pool Code API Number **BASIN DAKOTA** 71599 6 Well Number 5 Property Name 4 Property Code 250M SF 078500 SAN JUAN 28-7 9 Elevation s Operator Name 7 OGRID No. 6260' GR CONOCO, INC. 005073 ¹⁰ Surface Location East/West line County Feet from the North/South line Feet from the Lot Idn UL or lot no. Section Township Range WEST **RIO ARRIBA** NORTH 1825 7W 1120 28N 30 C 11 Bottom Hole Location If Different From Surface East/West line County Feet from the North/South line Lot Idn Feet from the UL or lot no. Section Township 14 Consolidation Code 15 Order No. 13 Joint or Infill 12 Dedicated Acres U I 305.74

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and believer 1825' DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 01/05/2001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

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District IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

	AMENDED REPORT
THE CONTION AND ACREAGE DEDICATION PLAT	

			WEL	LL LC	CAT	ION ANI	OAC	REAGE DEDI	CATION PL	AT			
API Number 2 Pool Code 3 Pool Name													
72319						BLANCO MESAVERDE							
4 Property C	'ode					5 J	roperty	Name				Vell Number	
SF 078500 SAN JUAN 28-7											250M		
	Onergtor Name							9 Elevation					
7 OGRID N	10.						•				6260' GR		
005073		CONC)CO, II	NC.		10 -							
						10 Su	ırface	Location					
UL or lot no.	Section	Townshi	D	Range	Lot	Idn Feet	from the	North/South line	Feet from the	East/West line		County	
C C	30	28N	` 7V			1120		NORTH	1825	WEST		RIO ARRIBA	
	11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Townshi	0	Range			from the			East/West line		County	
OL or lot no.	Beetion	20,,,		- 1									
					 -			1					
12 Dedicated Acres	13 Joint 0	r Infili	14 Consol	lidation (Code 1	s Order No.							
305.74	I		U										

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	NUN-STAI	DARD UNIT HAS BEL		17 OPED A TOP CEPTIFICATION
10		7		¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is
	0		·	true and complete to the best of my knowledge and
	3			belief.
				A I A A A A A A A A A A A A A A A A A A
				plown I awares
18251				Signature
1000				DEBORAH MARBERRY
				Printed Name
				REGULATORY ANALYST
		-67 (BA)		Title
		A Contract of the second	**/3\	01/05/2001
			ુ `ંત્રે	Date
		13 JAN 20		
			5	18SURVEYOR CERTIFICATION
<u>- </u>		04.0		I hereby certify that the well location shown on this plat
			5 c₀/	was plotted from field notes of actual surveys made by
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	~ (S)	
		Marine Comment		me or under my supervision, and that the same is true
				and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number
				Councate Frances

F-008 T-006 P.002/003 FORM APPROVED

ec-21-2000 03:55pm				15	ORM APPRO	J (
8C-21-2000 03.00Fm	From-CONOCO INC				.ap NO 100	14-U1 JO
	UNITED STA	TES		Exp 5. Lease design	ATTON AND SE	RIAL NO.
	UNITED STA	IE INTERIOR	1	5. LEASE DESIGN	D122	
r	EDARTMENT OF IT	IL NOTAENT		SF 078500	Α.	
, L	BUREAU OF LAND MA	NAGENIENT	NI .	6. IF INDIAN, AL	OTTEE OR TRI	HE NAME
	BUREAU OF EDRAFT T	O DRILL OR DEEPE	N	6. IF INDIAM, AL		
PDI ICA	TION FOR PERMIT	O DIVID	ł			
APPLICA	(IOIV:		Ļ	7. UNIT AGREEA	ENT NAME	
. TYPE OF WORK			1			
	DEEF	PEN L	1	San Juan 2	8-7 Unit	
DRILL	₩ .		571	San Juan 2 8, Farm or LE	ASE NAME WEL	L NO.
		MULTIPLE	ZONE	S' LVICIAL OL		
TYPE OF WELL	THER	SINGLE ZONE MULTIPLE		250M		
OIL WELL GAS WELL	M UINEK			9. API WELL NO	D	
			_	1		
NAME OF OPERATOR	onoco inc.					DCAT
	onoco mo:	Midland, TX 79705; 915/686	-5515	10. FIELD AND	POOL, OR WILL	DCAI
3. ADDRESS AND TELEPHONE	VO. Suite 649W	Midland, TX 79703; 913/000		٠.,	verde /	Basin Dakota
3. ADDRESS AND ILLE	Desta Drive, Suite 045 117	- redistrements*)		Blanco M	628 AST IIC \	
	Desta Drive, Suite 049 Wy continuous and in accordance with usy Sta	the confinction.	•		NO DR BLK	
4. LOCATION OF WELL (Report I						_
Al surface	& 1825' FWL			Sec 30 1	128N, K/W	/
1120 1110				Sec. 30, 1	DR PARISH	IJ. STATE
At proposed prod. Zone	& 1825' FWL				1	204
1120 1110	& 1825 F W D RECTION FROM NEAREST TOWN OR PO	OST OFFICE"		Rio Arrib	oa	NM
M DISTANCE IN MILES AND D	DRECTION FROM			IO OF ACTES AS	SIGNED	
14. 010.1.2	·	6, NO. OF ACRES IN LEASE	11/5,1	TO THIS WELL		
	7.1		1		W/305.74	
15/ DISTANCE FROM PROPOSE		640+/-		ROTARY OR CAS	E TOOLS	
LOCATION TO NEAREST PROPERTY OR LEASE LINE PROPERTY OF LEASE LINE	LFT.	9. PROPOSED DEPTH	20,		WATSTV	
(A less in right tall the contract	TOCATION!	7230'		Vonce	DATE WORK WI	LL START
IN DISTANCE FROM THOSE	ING COMPLETED.	1250		22,APPRUA.	02/20/00	
	S LEASE, FT.	-			QZ/ZV/	
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wheth	6260'	ED CASING AND CEMENT	TAKE DECG	RAM	_	
21	77.07.05	ED CASING AND CEMEN	ING PROG		OUAN	TITY OF CEMENT
	PROPOS	NG WEIGHT PER FOOT				41 sxs, circ.
				35		- ina
	GRADE SIZE OF CASH	NG WEIGHT TELET	23			IND CYC CITC.
SIZE OF HOLE	GRADE SIZE OF CASH	36#			4	142 sxs, circ.
SIZE OF HOLE	GRADE, SIZE OF CASI	36# 20#	27	50'	362 s	xs, TOC @ 2650'
12-1/2"	GRADE, SIZE OF CASI J-55; 9-5/8" J-55; 7"	36# 20# 10.5#	21 72	50' 30'	362 s	xs, TOC @ 2650'
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12-1/2" 8-3/4"	GRADE, SIZE OF CASI J-55; 9-5/8" J-55; T' J-55, 4 1/2"	36# 20# 10.5#	72	50' 30'	362 s	xs, TOC @ 2650'
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12-1/2" 8-3/4" 6-1/4" It is proposed to de BLM and the NM attachments: 1. Well Location 2. Proposed Well 3. Cementing Plant of Blowout Previous Plant of Blowout Plant of Blow	GRADE, SIZE OF CASH J-55; 9-5/8" J-55; T J-55, 4 1/2" Arill a vertical wellbore to the OCD. An NOS was filed 0 & Acreage Dedication Plant I Plan Outline. an. enter Hookup.	36# 20# 10.5# Blanco Mesaverde and Basi 8/09/99. The well will be dri	72	50' 30'	362 s	xs, TOC @ 2650'
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12-1/2" 8-3/4" 6-1/4" It is proposed to depend on the NM attachments: 1. Well Location 2. Proposed Well 3. Cementing Plant 4. Blowout Previous Surface Use In the Production Fig. 12-1/2"	GRADE, SIZE OF CASH J-55; 9-5/8" J-55; T" J-55, 4 1/2" wrill a vertical wellbore to the OCD. An NOS was filed 0 & Acreage Dedication Plate 1 Plan Outline. an. enter Hookup. Plan. acility Layout.	36# 20# 10.5# e Blanco Mesaverde and Basi 8/09/99. The well will be dri	n Dakota Polled and equ	50' 30' ools. DHC a ipped accord	pplication the	xs, TOC @ 2650' will be filed with the following additional
12-1/2" 8-3/4" 6-1/4" It is proposed to depend on the NM attachments: 1. Well Location 2. Proposed Well 3. Cementing Plans Blowout Previous Surface Use In Production For Temporary Plans Plan	J-55; 9-5/8" J-55; 7" J-55, 4 1/2" wrill a vertical wellbore to the OCD. An NOS was filed 0 & Acreage Dedication Plat 1 Plan Outline. an. wenter Hookup. Plan. acility Layout. ipeline tie-in specifications.	36# 20# 10.5# e Blanco Mesaverde and Basi 8/09/99. The well will be dri	n Dakota Polled and equ	50' 30' ools. DHC a ipped accord	pplication valing to the	will be filed with the following additional
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12-1/2" 8-3/4" 6-1/4" It is proposed to depend on the NM attachments: 1. Well Location 2. Proposed Well 3. Cementing Please Use I 4. Blowout Prevent 5. Surface Use I 6. Production Flat 7. Temporary purposed is to drill or IN ABOVE SPACE proposal is to drill or Incorposal Incorposa	J-55; 9-5/8" J-55; 7" J-55, 4 1/2" wrill a vertical wellbore to the OCD. An NOS was filed 0 & Acreage Dedication Plat 1 Plan Outline. an. wenter Hookup. Plan. acility Layout. ipeline tie-in specifications.	36# 20# 10.5# Blanco Mesaverde and Basi 8/09/99. The well will be dri (C-102). Il pad, access road, cathodic AM: If proposal is to deepen give da nt data on subsurface locations and r	n Dakota Polled and equ	50' 30' ools. DHC a ipped accord	pplication valing to the	will be filed with the following additional

APPROVAL DATE

APPROVAL DATE

Applicant no conduct operations thereon.

Application approval does not warrant or config that the applicant holds legal or equitable title to those rights in the subject lease which would emitte the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: DATE _

(This space for Federal of State office Use)

Title 18 U.S.C. Section 1001, makes it a crive for any person knowingly and willfully to make to any department or agency of the United APPROVED BY_ Time to 0.3.0. Section 1991, makes the city to, any person allowingly and remains to make which its jurisdiction. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.