

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						5. Lease Serial No. NMSF078500																																																																									
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name																																																																									
2. Name of Operator CONOCO INC						7. Unit or CA Agreement Name and No. NMMN78413C																																																																									
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197						8. Lease Name and Well No. SAN JUAN 28-7 UNIT 250M																																																																									
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NENW 1120FNL 1825FWL At top prod interval reported below At total depth						9. API Well No. 30-039-26452-00-C1																																																																									
14. Date Spudded 07/16/2001						15. Date T.D. Reached 03/26/2001		16. Date Completed ☐ DCA ☒ Final Prod. 07/26/2001																																																																							
18. Total Depth: MD 7230 TVD						19. Plug Back T.D.: MD 7218 TVD		20. Depth Bridge Plug Set: MD TVD																																																																							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was Well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)																																																																									
23. Logging and Liner Record (Report all strings set in well)																																																																															
24. Logging Record	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Hole Size</th> <th>Size/Grade</th> <th>Wt. (#/ft.)</th> <th>Top (MD)</th> <th>Bottom (MD)</th> <th>Stage Cementer Depth</th> <th>No. of Sk. & Type of Cement</th> <th>Slurry Vol. (BBL)</th> <th>Cement Top*</th> <th>Amount Pulled</th> </tr> </thead> <tbody> <tr><td>2 1/2</td><td>9.625 J-55</td><td>36.0</td><td></td><td>376</td><td></td><td>185</td><td></td><td>0</td><td></td></tr> <tr><td>2 1/2</td><td>9.625 J-55</td><td>36.0</td><td></td><td>376</td><td></td><td>185</td><td></td><td>0</td><td></td></tr> <tr><td>2 7/8</td><td>7.000 J-55</td><td>20.0</td><td></td><td>3520</td><td></td><td>602</td><td></td><td>0</td><td></td></tr> <tr><td>2 7/8</td><td>7.000 J-55</td><td>20.0</td><td></td><td>3520</td><td></td><td>602</td><td></td><td>0</td><td></td></tr> <tr><td>3 1/2</td><td>4.500 J-55</td><td>11.0</td><td></td><td>7228</td><td></td><td>422</td><td></td><td>1400</td><td></td></tr> <tr><td>3 1/2</td><td>4.500 J-55</td><td>11.0</td><td></td><td>7228</td><td></td><td>422</td><td></td><td>1400</td><td></td></tr> </tbody> </table>									Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	2 1/2	9.625 J-55	36.0		376		185		0		2 1/2	9.625 J-55	36.0		376		185		0		2 7/8	7.000 J-55	20.0		3520		602		0		2 7/8	7.000 J-55	20.0		3520		602		0		3 1/2	4.500 J-55	11.0		7228		422		1400		3 1/2	4.500 J-55	11.0		7228		422		1400	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled																																																																						
2 1/2	9.625 J-55	36.0		376		185		0																																																																							
2 1/2	9.625 J-55	36.0		376		185		0																																																																							
2 7/8	7.000 J-55	20.0		3520		602		0																																																																							
2 7/8	7.000 J-55	20.0		3520		602		0																																																																							
3 1/2	4.500 J-55	11.0		7228		422		1400																																																																							
3 1/2	4.500 J-55	11.0		7228		422		1400																																																																							
25. Perforation Intervals																																																																															
26. Perforation Record																																																																															
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Formation</th> <th>Top</th> <th>Bottom</th> <th>Perforated Interval</th> <th>Size</th> <th>No. Holes</th> <th>Perf. Status</th> </tr> </thead> <tbody> <tr><td>A) DAKOTA</td><td>7076</td><td>7211</td><td>7076 TO 7211</td><td></td><td></td><td></td></tr> <tr><td>B)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>C)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>D)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>										Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	A) DAKOTA	7076	7211	7076 TO 7211				B)							C)							D)																																									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status																																																																									
A) DAKOTA	7076	7211	7076 TO 7211																																																																												
B)																																																																															
C)																																																																															
D)																																																																															
27. Fracture, Treatment, Cement Squeeze, Etc.																																																																															
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Depth Interval</th> <th>Amount and Type of Material</th> </tr> </thead> <tbody> <tr><td>7076 TO 7211</td><td>FRAC'D W/ 71.220# BRADY SAND AND 2077 BBLs OF FLUI</td></tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> </tbody> </table>										Depth Interval	Amount and Type of Material	7076 TO 7211	FRAC'D W/ 71.220# BRADY SAND AND 2077 BBLs OF FLUI																																																																		
Depth Interval	Amount and Type of Material																																																																														
7076 TO 7211	FRAC'D W/ 71.220# BRADY SAND AND 2077 BBLs OF FLUI																																																																														
28. Production - Interval A																																																																															
Date Prod	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																																						
08/2001	07/26/2001	24	→	0.0	396.0	8.0			FLows FROM WELL																																																																						
Chol Size	Tag. Press. (Tag. SI)	Csg. Press. (Csg. SI)	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																																																																							
	260	610.0	→					PGW																																																																							
29. Production - Interval B																																																																															
Date Prod	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																																						
			→																																																																												
Chol Size	Tag. Press. (Tag. SI)	Csg. Press. (Csg. SI)	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status																																																																							
			→																																																																												

(See instructions and spaces for additional data on reverse side)

EL. ELECTRONIC SUBMISSION #8098 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

W000

5mm OFFIC

K

28. Production - Interval C

Date Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flowg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28. Production - Interval D

Date Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flowg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Composition of Gas(Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers):

30. Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem including depth interval tested, cushion used, time tool open, flowing and shut-in pressures recoveries.

Formation				Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SA	DE			0	563		OJO ALAMO	1912
NA	INTO			563	1913		KIRTLAND	2049
OJ	INTO			1913	2043		FRUITLAND	2459
							PICTURED CLIFFS	2798
							MESAVERDE	3415
							CHACRA	3752
							CLIFF HOUSE	4469
							MENEFEE	4589
							POINT LOOKOUT	4994
							GALLUP	6224
							GREENHORN	6967
							DAKOTA	7032

32. Additional remarks (include plugging procedure): This well is DHC'd with Blanco Mesaverde. Please refer to attached daily summary for needed information.

33. I enclose attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Landry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8098 Verified by the BLM Well Information System.
For CONOCO INC. sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 10/23/2001 (02MXJ0076SE)

Signature (please print) YOLANDA PEREZ Title COORDINATOR

Signature (Electronic Submission) _____ Date 10/19/2001

Title _____ U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #8098

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMSF078500	NMSF078500
Agreement:		NMNM78413C
Operator:	CONOCO INC. P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613	CONOCO INC PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613
Admin Contact:	YOLANDA PEREZ COORDINATOR E-Mail: yolanda.perez@usa.conoco.com Ph: 281.293.1613 Fx: 281.293.5090	YOLANDA PEREZ COORDINATOR E-Mail: yolanda.perez@usa.conoco.com Ph: 281.293.1613 Fx: 281.293.5090
Tech Contact:		
Well Name:	SAN JUAN 28-7 UNIT	SAN JUAN 28-7 UNIT
Number:	250M	250M
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
S. T. R.:	Sec 30 T28N R7W Mer NMP	Sec 30 T28N R7W Mer NMP
Surf Loc:	NENW 1120FNL 1825FWL	NENW 1120FNL 1825FWL
Field/Pool:	BLANCO MESAVERDE	BASIN
Leas Run:		
Producing Intervals - Formations:	BASIN DAKOTA	DAKOTA
Porous Zones:	OJO ALAMO	SAN JOSE NACIMIENTO OJO ALAMO
Markers:	OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENELEE POINTLOOKOUT GALLUP GREENHORN GRANEROS TWO WELLS PAGUATE CUBERO	OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS MESAVERDE CHACRA CLIFF HOUSE MENELEE POINT LOOKOUT GALLUP GREENHORN DAKOTA