

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-U3802																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-4 Unit																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-4 Unit #1A																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1785'FNL, 2515'FWL, At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26465																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
15. DATE SPUDDED 9-21-00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-28-N, R-4-W																			
16. DATE T.D. REACHED 9-28-00		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 10-16-00		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7518' GR, 7530' KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 7030'		21. PLUG, BACK T.D., MD & TVD 7019'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-7030'																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5236-6823' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-CDL, AII, CBL-CCL-GH		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36#</td><td>233'</td><td>12 1/4"</td><td>224 cu.ft.</td><td></td></tr><tr><td>7"</td><td>23# & 20#</td><td>4753'</td><td>8 3/4"</td><td>1431 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36#	233'	12 1/4"	224 cu.ft.		7"	23# & 20#	4753'	8 3/4"	1431 cu.ft.	
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30. TUBING RECORD																					
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2 3/8"	6806'																				
	SN - 6774'																				
31. PERFORATION RECORD (Interval, size and number)																					
5236, 5238, 5240, 5242, 5244, 5274, 5276, 5278, 5280, 5282, 5372, 5374, 5376, 5378, 5380, 5462, 5464, 5466, 5468, 5470, 5498, 5500, 5502, 5504, 5506, 5562, 5564, 5566, 5568, 5570, 5564, 5648, 5650, 5652, 5654, 5700, 5702, 5704, 5706, 5708, 5772, 5774, 5776, 5778, 5644-6823'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
DEPT. INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																					
5236-5928' 34,394 gal 20# linear gel, 200,000# 20/40 Brady sd																					
6281-6594' 2621 bbl 2% KCl slk wtr, 110,000# 20/40 Brady sd																					
6644-6823' 2204 bbl 2% KCl slk wtr, 90,000# 20/40 Brady sd																					
Perforations cont'd on back																					
33. PRODUCTION																					
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)																					
10-16-00 1 Flowing SI																					
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO																					
10-16-00 1 1065 MCF/D Pitot Gauge																					
FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)																					
SI 875 SI 875 1065 MCF/D																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
To be sold																					
35. LIST OF ATTACHMENTS																					
None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED [Signature] TITLE Regulatory Supervisor DATE 10-28-00 BY [Signature]																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMCOB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3680'	3808'	White, cr-gr ss.	Ojo Alamo	3680'	
Kirtland	3808'	4251'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3808'	
Fruitland	4251'	4490'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4251'	
Pictured Cliffs	4490'	4592'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4490'	
Lewis	4592'	5120'	Shale w/siltstone stringers	Lewis	4592'	
Huerfanito Bentonite*	5120'	5460'	White, waxy chalky bentonite	Huerfanito Bent.	5120'	
Chacra	5460'	6278'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5460'	
Cliff House	6278'	6320'	ss. Gry, fine-grn, dense sil ss.	Cliff House	6278'	
Menefee	6320'	6640'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6320'	
Point Lookout	6640'	6924'	sh breaks in lower part of formation	Pt.Lookout	6640'	
Mancos	6924'	7030'	Dark gry carb sh.			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:
 5920, 5922, 5924, 5926, 5928,
 6281, 6312, 6314, 6348, 6350,
 6352, 6358, 6362, 6370, 6388,
 6390, 6408, 6410, 6420, 6438,
 6440, 6452, 6454, 6474, 6476,
 6478, 6500, 6502, 6504, 6506,
 6508, 6586, 6588, 6593, 6594,
 6644, 6646, 6648, 6661, 6663,
 6665, 6665, 6699, 6701, 6706,
 6712, 6714, 6717, 6750, 6752,
 6756, 6758, 6760, 6777, 6779,
 6788, 6792, 6794, 6796, 6798,
 6821, 6823'