

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. SF-079731		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Drift Resvr.			6. If Indian, Allottee or Tribe Name		
Other _____			7. Unit or CA Agreement Name and No. SAN JUAN 28-4 UNI		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			8. Lease Name and Well No. SAN JUAN 28-4 UNIT 35B		
3. Address 3401 EAST 30TH FARMINGTON, NM 87402			9. API Well No. 30-039-26473		
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
3a. Phone No. (Include Area Code) Ph: 505.326.9727 Fx: 505.326.9563			11. Sec., T., R., M., or Block and Survey or Arca Sec 33 T28N R4W Mer NMP		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2140FSL 880FEL At top prod interval reported below At total depth			12. County or Parish RIO ARRIBA		
14. Date Spudded 05/25/2001			13. State NM		
15. Date T.D. Reached 06/03/2001			17. Elevations (DF, KB, RT, GL)* 7225 KB		
16. Date Completed ☐ D & A ☐ Ready to Prod. 07/10/2001					
18. Total Depth: MD 6703 TVD			19. Plug Back T.D.: MD 6699 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.875 WC-50	32.000		386		330		0	
8.750	7.000 J-55	20.000		4508		635		0	
6.250	4.500 J-55	11.000	4381	6703		231		4476	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6396							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4252	6703	4922 TO 6584		102	O
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5853 TO 6144	2128 BBL SLK WTR, 100,000 20/40 BRADY SD
6200 TO 6584	2240 BBL SLK WTR, 100,000 20/40 BRADY SD
4922 TO 5600	885 BBL 20 LINEAR GEL, 200,000 20/40 BRADY SD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2001	07/09/2001	1	→	0.0	1374.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	540	549.0	→		1374			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5608 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

JUL 13 2001

BY [Signature] FIELD OFFICE