

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF-078498-A	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #283	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197						9. API WELL NO. 30-039-26543	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1370' FSL- 795' FIEL, UNIT LETTER J At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT SOUTH BLANCO PC	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 28, T28N-R07W, NMPM						12. COUNTY OR PARISH RIO ARriba COUNTY	
13. STATE NM						14. PERMIT NO.	
15. DATE SPUDDED 12/29/00						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 02/02/01						18. ELEV. (DF, RKB, RT, GR, ETC) * 6037'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 2947'	
21. PLUG, BACK T.D. MD. & TVD 2901'						22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2650' - 2738'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
7"		20#, J-55		267'		8-3/4"	
4-1/2"		10.5#, J-55		2947'		6-1/4"	
						TOP OF CEMENT, CEMENTING RECORD	
						75 S	
						300 S	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-3/8"	
						2639'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2650' - 2696' @ 1/2 SPF (3-1/8" 90 d PP Select Fire)						DEPTH INTERVAL (MD)	
2723' - 2738' @ 1 SPF - 40 holes Total						AMOUNT AND KIND OF MATERIAL USED	
						70 Q/25# Linear, 521 bbls slickwater,	
						645,800 SCF N2, 204520 # 20/40	
						Brady Sand, Frac Gradient .63	
33. * PRODUCTION							
DATE FIRST PRODUCTION 02/02/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 02/02/01	HOURS TESTED 24 HRS.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 1 BBLS	GAS - MCF 2310 MCFPD	WATER - BBL 1 BBLS	GAS - OIL RATIO
FLOW TUBING PRESS 350#	CASING PRESSURE 850#	CALCULATED 24 - HR RATE	OIL - BBL 1 BBLS	GAS - MCF 2310 MCFPD	WATER - BBL 1 BBLS	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY NOE PARRA w/ Key Energy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Debra Sittner</i>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 02/05/01			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
San Juan 28-7 Unit #283 Formation Tops
Unit Ltr. I – Sec. 28-T28N-R7W, Rio Arriba Co., NM.

	Drilled Depth	Sub Sea
Ojo Alamo	2054	4056
Kirtland	2106	4004
Fruitland Fm.	2340	3770
Pictured Cliffs	2648	3462
TD	2900	3210
KB		6110