Submit 3 Copies To Appropriate District	State of New M	1 exico		Form C-103
Office District I	Energy, Minerals and Na	atural Resources	THE LADING	Revised March 25, 1999
[*] 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION	ON DIVISION	5. Indicate Type of	of Lease
District III	2040 South Pa	checo	STATE [☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & G	
2040 South Pacheco, Santa Fe, NM 87505			o. State on & G	as Loase 110.
SUNDRY NOTION OF THE SUNDRY NOTION OF USE THIS FORM FOR PROPOSITION OF THE SUNDRY WAPPLICATION OF THE	CES AND REPORTS ON WE SALS TO DRILL OR TO DEEPEN O ATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A	7. Lease Name or SAN JUAN 28-7	Unti Agreement Name
Oil Well 🔲 Gas Well	X Other		0 77 11 37	
2. Name of Operator CONOCO, I			8. Well No. 243	
3. Address of Operator P.O. BOX	2197 DU 3066 HOUSTON	TX 77252	9. Pool name or W BLANCO MESA	Vildcat VERDE BASIN DAKOTA
4. Well Location				
Unit Letter P	940feet from the SOU	TH line and 74	feet fron	n the EAST line
Section 31	Township 28N	Range 7W	NMPM	County RIO ARRIBA
Section 51	10. Elevation (Show whether			
	6187'			A STATE OF THE STA
11. Check Ap	opropriate Box to Indicate	Nature of Notice,	Report or Other D	ata
NOTICE OF IN	TENTION TO: PLUG AND ABANDON	REMEDIAL WOR	SSEQUENT REF	ALTERING CASING
PERFORM REMEDIAL WORK	CHANGE PLANS		ILLING OPNS.	PLUG AND
TEMPORARILY ABANDON	CHANGE PLANS		_	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOBS	ND	
OTHER: DHC	X	OTHER:		
12. Describe proposed or complete of starting and proposed work). or recompletion. In reference to Order #R-11363 Con Dakota.	SEE RULE 1103. For Multip	le Completions: Attach	diagram of proposed	completion
Durance d monformations are:				
Proposed perforations are: Blanco Mesaverde 4300' - 5100' Basin Dakota 6905' - 7155'				
Allocation will be by test.		<u> </u>		\
Comingling in this well will not red	uce the value of the remaining	production.	Jan [*] 2001	À
The BLM has been sent notice of ou			(
In reference to Order #R-10476-B in		ed.	Diction 8	Ŋ
^		X	(212,	Z
I hereby certify that the information	above is true and complete to	the best of my knowled	ge and belief.	· · · · · · · · · · · · · · · · · · ·
SIGNATURE De lowel	Marlessy	LE REGULATORY A	NALYST	DATE 1/5/2001
Type or print name DEBORAH MA	ARBERRY U		Telepl	hone No. (281)293-1005
(This space for State use)	STEVEN N. HAYDEN	SETTY OF 2 CAC	Mene	JAN 49 ZUU
(This space for State use) APPROVED B Original Signed by	TIT	LE	INSPECTOR, DIST.	_DATE
Conditions of approval, if any:				

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

UUU KIU BIAZUS KU	., 112000, 1111				Sam	la re, 19.	M 01202				
District IV										l ame	NDED REPORT
040 South Pacheco	, Santa Fe, N	М 87505					TAGE DEDI	CATION DI	л т	J 231712	1,020 1,010
			WELL	, LOCA'	TION A	ND ACI	REAGE DEDI	ATION PL	A.1		
1 /	API Number	r		2 Pool	Code			, LOO! 149	IIIC		
			72	2319		BLA	ANCO MESAVE	RDE		43	Vell Number
	~ada					5 Property	Name		ŀ	·	
* Property C		CANII	TIAN 28.	-7 #243M						243 M	
SF 078500		SAIN	UAI 1 20			* Operator	Name				Elevation
7 OGRID N	No.	_		-		•				6187'	;
005073		CONC	CO, INC	<i>.</i>		<u> </u>					
							Location		Post	/West line	County
L or lot no.	Section	Townshi	ip R	ange Lo	ot Idn F	eet from the	North/South line	Feet from the		WEST HIRE	
	31	28N	7W		940		SOUTH	740	EAST		RIO ARRIBA
P	31	2011		II Dotton	Hole Lo	cation It	Different From	Surface			
						eet from the	North/South line	Feet from the	East	/West line	County
L or lot no.	Section	Townshi	p R	ange L	ot Idn F	eet Hom aic	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
								<u></u>			
2 Dedicated Acres	s 13 Joint 01	r Infill	14 Consolida	ation Code	15 Order No.						
	1.		U								
339.73	¹				<u> </u>						
NO ALLO	WABLE	WILL 1	BE ASSI	GNED TO	THIS CO	MPLETI THAS BI	ON UNTIL ALL EEN APPROVED	INTERESTS H	AVE BEE	EN CON	SOLIDATED OF

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 1/5/2001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 740' Signature and Seal of Professional Surveyor: Certificate Number

Listrict I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

811 South First, Art District III 1000 Rio Brazos Ro					OIL	. C	2040 S	South	TION DIVISIO Pacheco M 87505	N Sur	mit to A	State	Lease - 4 Copies Lease - 3 Copies
District IV 2040 South Pacheco												AME	ENDED REPORT
2040 South Pachect), Santa 1 C, 1	11/2 0 / 5 0 5	WF	TI.LO	DCA]	Oľ	N AND) ACI	REAGE DEDI	CATION PL	AT		
	API Numb	er	***		² Pool	Code				³ Pool Na	me		
		-		71599)			BA	SIN DAKOTA				Vell Number
Property	Code			11377			5 P1	roperty	Name			243 1	
SF 0785		SAN J	IUAN	V 28-7 #	243M							·	• Elevation
7 OGRID							* O	perator	Name) Elevation
005073		CONC	CO.	INC.								6187'	
							10 Su	rface	Location			(01) 4 P 1	County
UL or lot no.	Section	Townshi	ip	Range	Lo	t Idn	Feet fi	rom the	North/South line	Feet from the		t/West line	1
	31	28N	- 1	7W			940		SOUTH	740	EAST		RIO ARRIBA
P		2011		11 B	ottom	Ho	ole Locat	tion I	Different From	Surface			
	Continu	Townshi	in T	Range		t Idn		rom the		Feet from the	Eas	t/West line	County
UL or lot no.	Section	102	•										
	s 13 Joint	Infill	14 Con	solidation	Code	15 OI	rder No.			<u> </u>			
12 Dedicated Acre	s 13 Jount	Of Itilian	1										
339.73	I		U			L_							
NO ALLO	WABLE	WILL I	BE A N	SSIGNI ON-STA	ED TO	TH RD	IS COMI UNIT H	PLETI AS BI	ON UNTIL ALL EEN APPROVEC				
16	 -				T					I 17 OPE	RAIU		TIFICATION
10	:				1								on contained herein is
	1			•	1			1		true and co.	mplete to th	ie best of m	ry knowledge and
										belief. Signature	Isal	M	nhesty
					-					DEBORA Printed Name	AH MAR	BEKKY	<i>U</i>
										REGULA	ATORY A	ANALY	ST

Title

01/05/2001 Date

Date of Survey

Certificate Number

140'

18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true

and correct to the best of my belief.

Signature and Seal of Professional Surveyor:

	UNITED S	TATES		OMB NO. Expires Feb	.PPROVED 1004-0136 ruary 28, 1995
•	DEPARTMENT OF	THE INTERIOR		S. LEASE DESIGNATION A	ND SERIAL NO.
	BURFALL OF LAND	MANAGEMEN!		SF 078500 - A	·
APPLIC/	TION FOR PERMI	T TO DRILL OR DEEP	EN	& IF INDIAN, ALLOTTEE O	r Tribe name
IL TYPE OF WORK	(())				
DRILL	Ø D€	EPEN 🗌		7. UNIT AGREEMENT NAM	E
DRILL			•	San Juan 28-7	
b. TYPE OF WELL	5 2	SINGLE ZONE MULTIP	LE ZONE	A FARM OR LEASE NAME	WELL NO,
OIL WELL GAS WEL	L OTHER			#243M	
2 NAME OF OPERATOR	onaco Inc.			9. API WELL NO.	
			£ 5515	IO FIELD AND POOL OR W	T DCAT
1	O Desta Drive, Suite 049 V	/, Midland, TX 79705; 915/68			_
I. LOCATION OF WELL (Report)	ocation clearly and in secondance with any	2006 ladettathoner 1		Basin Dakota / W	esaverale_
940' FSL &	740' FEL			II. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. Zone 940' FSL &	740' FEL			Sec. 31, T28N, R7	
	rection from nearest town or	POST OFFICE"	,	12. COUNTY OR PARISH	IJ. STATE
14. DISTANCE IN MILES AND DI			•	Rio Arriba	NM
IS/ DISTANCE PROM PROPOSED	99	6. NO. OF ACRES IN LEASE	17. NO	OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE.			1	339.73	
(Also to negren drig, Unit line,) 13. DISTANCE FROM PROPOSED	fury)	9. PROPOSED DEPTH	20. R.O	TARY OR CABLE TOOLS	r
TO NEAREST WELL, DRELLI OR APPLIED FOR, ON THIS	NG. COMPLEIBU.	7155'		ROTATY 22 APPROX. DATE WORK W	T STARTS
I. ELEVATIONS (Show whether	OF, RT, GR, etc.) 6187'			1/01/00	
	0107				
		EN CASING AND CEMENT	NG PROGRA	TM .	•• "
		ED CASING AND CEMENTI	NG PROGRA		TITY OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASI		SETTING D 285'	EPTH QUAN	38 sxs, circ.
12 1/2"	GRADE, SIZE OF CASII J-55; 9 5/8"	NG WEIGHT PER FOOT 36# 20#	SETTING D 285' 3130'	EPTH QUAN	38 sxs, circ. 58 sxs, circ.
12 1/2" 8 3/4" 6 1/4"	GRADE, SIZE OF CASII J-55; 9 5/8" J-55; 7" J-55, 4 1/2"	NG WEIGHT PER FOOT 36# 20# 10.5#	285' 3130' 7155'	EPTH QUAN 1 4 TOC (38 sxs, circ. 58 sxs, circ. @ 3030' sxs. circ.
12 1/2" 8 3/4" 6 1/4" It is proposed to drill according to the followate. Well Location & 2. Proposed Well Plans. Cementing Plans.	GRADE, SIZE OF CASI J-55; 9 5/8" J-55; 7" J-55, 4 1/2" a vertical wellbore in the owing additional attachmed attachmed attachmed an Outline. The Hookup. including temporary pipe	WEIGHT PER FOOT 36# 20# 10.5#	285' 3130' 7155'	EPTH QUAN 1 4 TOC (38 sxs, circ. 58 sxs, circ. @ 3030' sxs. circ.
12 1/2" 8 3/4" 6 1/4" It is proposed to drill according to the followard of the followard	GRADE, SIZE OF CASII J-55; 9 5/8" J-55; 7" J-55, 4 1/2" a vertical wellbore in the owing additional attachme Acreage Dedication Plat (an Outline. Thookup. including temporary pipe by Layout. udes ROW's for the well pooff yield.	Basin Dakota. An NOS was ints: C-102). If proposal is to deepen give data on ata on subsurface locations and measure.	ipeline. The production	Dipe-wall thickness is ve zone and proposed nevical depths. Give blowout	38 sxs, circ. 58 sxs, circ. 3 3030' sxs. circ. rilled and equipped s. 156 and the pipe-
12 1/2" 8 3/4" 6 1/4" It is proposed to drill according to the followater of the fo	J-55; 9 5/8" J-55; 7" J-55; 7" J-55, 4 1/2" J-55, 4 1/2" Acreage Dedication Plat (an Outline. Thookup. Including temporary pipe by Layout. Judes ROW's for the well pooff yield. RIBE PROPOSED PROGRAM of directionally, give pertinent desired.	Basin Dakota. An NOS was ints: C-102). Ine tie specifications.	ipeline. The production	Dipe-wall thickness is	38 sxs, circ. 58 sxs, circ. 3 3030' sxs. circ. rilled and equipped s. 156 and the pipe-
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crive for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.