Form 3160-5 (August 1999)

Type of Well

3a. Address

P 31 28N 7W 940' FSL & 740' FEL

Name of Operator CONOCO, ÎNC.

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

☐ Oil Well 🏻 Gas Well 🔲 Other

P.O. BOX 2197 DU 3066 HOUSTON TX 77252

Location of Well (Footage, Sec., T., R., M., or Survey Description)

☐ Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

INITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO

	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
	5. Lease Serial No.
5	SF078500
er an esals.	6. If Indian, Allottee or Tribe Name
se side	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. SAN JUAN 28-7 #243M
	9. API Well No.
clude area code)	
5	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE BASIN DAKO
	11. County or Parish, State RIO ARRIBA NM
TURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF ACTION	
Production (Start	Resume)
Reclamation	☐ Well Integrity
n Recomplete	☑ Other DHC

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

☐ Temporarily Abandon

Water Disposal

(281)293-1005

Conoco proposes to drill this new well and downhole commingle in the Basin Dakota and Blanco Mesaverde.

☐ Deepen

☐ Fracture Treat

☐ Plug Back

New Construction

☐ Plug and Abandon

OHC 2.81AZ

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBORAH MARBERRY	Title REGULATORY ANA	LYST
Vignature Choral Parlery	Date 1/5/2001	
THIS SPACE FOR FEDERA	L OR STATE OFFICE U	JSE
Approved by See Hereth	Title Geolisn+	Date 7 - 13 - 01
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	Office FF0	
		6.3 YY 1: 1.00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Listrict I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

District II
811 South First, Artesia, NM 88210
District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd.	, Aztec, NM	87410			Santa Fe, N	M 87505		•	CO LIGHT TO THE
District IV									MENDED REPORT
2040 South Pacheco	, Santa Fe, NI	м 87505	_		NI AND ACI	DEACE DEDIC	CATION PL		
		W	ELL LC			REAGE DEDIC	3 Pool Nar	ne	
1 /	PI Number			² Pool Code			DE		
			72319			ANCO MESAVE	RDE		6 Well Number
4 Property C	Code				5 Property	Name		24	3M
SF 078500		SAN JUA	N 28-7 #	243M	0	Nama			• Elevation
7 OGRID N					• Operator	маше		61	.87'
005073		CONOCO), INC.						
0020.0					10 Surface		Feet from the	East/Wes	t line County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			EAST	RIO ARRIBA
	31	28N	7W		940	SOUTH	740	EASI	Rio rida
P			11 B	ottom He	ole Location I	f Different From	Surface	T (83)	t line County
	Coction	Township	Range	Lot Idn			Feet from the	East/Wes	t line County
UL or lot no.	Section	TOWESTER		ļ					
		V 633 - 144 C	Consolidation	Code 15 O	rder No.	<u> </u>			
12 Dedicated Acre	s 13 Joint o								
20073 315	I	U							
					TIC COMDI ET	ION LINTIL ALL	INTERESTS H	AVE BEEN	CONSOLIDATED OR

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. DEBORAH MARBERRY Printed Name REGULATORY ANALYST 1/5/2001 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: 740' Certificate Number

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Copies

District III 1000 Rio Brazos Rd		87410			OIL C	2040 Sor Santa Fe	uth	Pacheco	•			Lease - 4 Copies Lease - 3 Copies
District IV 2040 South Pacheco	Santa Fe. N	м 87505									AME	ENDED REPORT
2040 South Facilities	, 541144 2 0, 2 1		WEI	LL LC	CATIO	N AND A	ACF	REAGE DEDIC	CATION PL	AT		
1 /	PI Number		T		² Pool Code	l l			3 Pool Na	me		
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4 Property (Code					5 Prop	erty [Name			2431	\
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339.73	I		U							-		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NO ALLOWADLI	NON-STA	NDARD UNIT HAS E	BEEN APPROVED BY	THE DIVISION
	1011-51711	VD.IIIC		17 OPERATOR CERTIFICATION
16				I hereby certify that the information contained herein is
	·		:	true and complete to the best of my knowledge and
				belief. Value of Marketsia Signature DEBORAH MARBERRY
				Printed Name
				REGULATORY ANALYST
				Title
				01/05/2001
				Date
				18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey
			140'	Signature and Seal of Professional Surveyor:
			9	-, -, -, -, -, -, -, -, -, -, -, -, -, -, -, -, -, -
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!	En E 13 7	1007		Certificate Number
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•					FORM A	PPROVED 1004-0136
•	UNITED ST	ATES			Expires Feb	ruary 28, 1995
DEF	PARTMENT OF	THE INTERIOR		S, LEASE D	ESIGNATION AN	D SERIAL NO.
В	UREAU OF LAND M	MANAGEMENT		SF 078	500 - A	
APPLICATIO	N FOR PERMIT	TO DRILL OR DEEP	ZEN	6. OF INDIA	n, allottee of	TRUBE NAME
TYPE OF WORK		_				
DRILL 🛛	DEF	EPEN 🗌		7. UNIT AG	REEMENT NAME	
TYPE OF WELL				San Jua	n 28-7	
OIL WELL GAS WELL	OTHER	SINGLE ZONE MULTI	PLE ZONE	S, FARM O	R LEASE NAME	WELL NO.
				#243M		
NAME OF OPERATOR COMO	o Inc.			9. API WEL	L NO.	
		> 6: 11 - 1 TV 70705, 015/6	86-5515	TA 8977 5	ND POOL, OR W	W DCAT
10 Des	sta Drive, Suite 649W.	Midland, TX 79705; 915/6	PG-22.12			
LOCATION OF WELL (Report location of	learly and in necordance with any St	(administra.)		Basin I	Dakota / W	gaverele
940' FSL & 740'	FEL			11. SEC., T.	R.M., OR DLK.	
At removed and, Zone					rvey or area , T28N, R7	W
940' FSL & 740'	FEL	NOT OFFICE		12. COUNT	Y OR PARISH	13. STATE
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		6, NO. OF ACRES IN LEASE	17. N	O. OF ACRES	USSIONED	.1,****
DISTANCE FROM PROPOSED* LOCATION TO NEAREST		A) TAG. GR. 13 security of some later.	1	O THIS WELL	339.73	
PROPERTY OR LEASE LINE, FT.			20 B	OTARY OR CA		
DISTANCE FROM PROPOSED LOCATO NEAREST WELL, DRILLING, CO	TION*	9. PROPOSED DEPTH 7155'			Rotary	_
OR APPLIED FOR ON THIS LEASE, ELEVATIONS (Show whether OF, RT	FT			22 APPROX	DATE WORK W	LL START
EFFAVIORS (SUDA MINIMI DE LE	6187				1/01/00	
	PROPOSE	D CASING AND CEMENT	TING PROGR	AM	*.	
						TITY OF CEMENT
STEE OF HOLE	GRADE SIZE OF CASIN	G WEIGHT PER FOOT	SETTING I			
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SIZE OF HOLE 12 1/2" 8 3/4"	J-55; 9 5/8" J-55; 7"	36# 20#	285 3130	y	1	38 sxs, circ. 58 sxs, circ.
12 1/2"	J-55; 9 5/8"	36#	285	y	1	38 sxs. circ.
12 1/2" 8 3/4" 6 1/4"	J-55; 9 5/8" J-55; 7" J-55, 4 1/2"	36# 20# 10.5#	285 3130 7155	y' 5'	1 4 TOC (38 sxs, circ. 58 sxs, circ. @ 3030' sxs. circ.
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