Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. SF-078500-A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCO INC.
Contact: SHELLY COCHERELL
E-Mail: scocherell@trigon-sheehan.com

8. Lease Name and Well No.
SAN JUAN 28-7 249F

3. Address 126 ROCK POINT DRIVE, STE. B
DURANGO, CO 81301

3a. Phone No. (include area code)
Ph: 970.385.9100 Ext: 136 Fx: 970.385.9100

9. API Well No.
30-039-26605

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 10FNL 920FEL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T28N R7W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
03/28/2001

15. Date T.D. Reached
06/27/2001

16. Date Completed
☐ D & A ☐ Ready to Prod.
07/02/2001

17. Elevations (DF, KB, RT, GL)*
6229 GL

18. Total Depth: MD 7240 TVD

19. Plug Back T.D.: MD 7239 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		335		260			
8.750	7.000	20.000		3560		565			
6.250	4.500	11.000		7240		353			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4802							

25. Producing Intervals

Formation	Top	Bottom
A) BLANCO MESA VERDE	4430	6223
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
4430 TO 6223			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4458 TO 5158	16 BPM @ 2100 ISDP=950 FG=.63 PSI/FT 2% KCl

AUG 2001
RECEIVED
OIL CON. DIV
DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/2001	06/28/2001	24	→	0.0	3498.0	5.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	530	750.0	→					GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6486 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

- 2 7 2001

Smm OFFICE