

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078500A	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		8. Well Name and No. SAN JUAN 28-7 UNIT 249F	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T28N R7W NENE 10FNL 920FEL		9. API Well No. 30-039-26605	
		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A spinner survey was run as per the following information:

10/29/2001 Miru and spot all equipment, secure well and sdfn

10/30/2001 sicp 350 psig, sitp 200 psig, bleed dwn well, kill tbg w/ 5 bbls wtr, nd well head, nu bop's, pooh w/ 55 stds tbg, miru Computalog wireline unit, o/u and rih w/ 1 11/16" spinner logging tools, rih and tag up at sn @ 3465', try to work thru to no avail, pooh and p/u 1 3/8" spinner logging tools, rih and tag @ 3465', work tools to no avail, pooh w/ tools and p/u 3/4" spudder tools, rih and tag @ 3465', work spudder tools 2 hrs to no avail, r/d computalog, and finish pooh, after pooh upon examination of bottom jt tbg and sn and ms, found sn and ms to be completely plugged w/ scale, and bottom jt tbg to have 3/4" id (scaled up), p/u 1 jt tbg and 10' pup rih open ended

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9450 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/29/2001 ()

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 11/29/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #9450 that would not fit on the form

32. Additional remarks, continued

and r/u to log, rih w/ logging tools and log across mv interval, below 5100' log would jam shut, try several tools to no avail, secure well and sdfn

10/31/2001 sicp 300 psig, bleed dwn well, p/u 4 1/2 casing scraper and rih to 7215', miru Unichem and spot 500 gal. 15% HCL acid (double inhibited), displace w/ 28 bbls wtr (tbg displacement) w/ casing si, si tbg, r/d Unichem equip, secure well and sdfn.

11/1/2001 sicp 350 psig, pooh w/ scraper, p/u sn and ms run on 2 3/8" tbg and rih to 7205, miru BJ N2 equipment and unload well , si tbg and r/d BJ N2 equip, bleed dwn tbg press and pooh w/ 55 stds tbg and miru Computalog, p/u 1 11/16" spinner tools and rih to log, log across mv interval, below 5100' having trouble logging, finally w/ logging tools lowered @ 300'/ min log was accomplished, r/d Computalog, secure well and sdfn.

11/2/2001 sicp 400 psig, sitp 400 psig, bleed dwn press, rih and land tbg @ previous depth of 7130' and 226 jts 2 3/8" eue 8 rd tbg, broach tbg, nd bop's and nu wh, rdmo location, release rig 1400 hrs.

