District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER,	DEEPEN, PLUGBACK,	OR ADD A ZONE
<sup>1</sup> Operator Name and Address.		<sup>2</sup> OGRID Number
Burlington Resources Oil & Gas Company		14538

Burlington Resources Oil & Gas Company

PO Box 4289, Farmington, NM 87499

3 API Number 30 - 039- 26/

<sup>4</sup> Property Code 7462

San Juan 28-6 Unit

107M

<sup>7</sup> Surface Location

<sup>5</sup> Property Name

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	23	28N	6W		1980'_	North	1860'_	West	Rio Arriba

8 Proposed Rottom Hole Location If Different From Surface

		Г.	roposec	Donom	Hole Local	tion if Differen	il Fioni Sui	race	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1							10 Propo	sed Pool 2	
Blanco Mesaverde					Basin Dakota				

11 Work Type Code	12 Well Type Code	<sup>13</sup> Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation		
	G	Rotary	Fee	6503' GR		
14 Multiple	17 Proposed Depth	<sup>18</sup> Formation	<sup>19</sup> Contractor	<sup>20</sup> Spud Date		
Y	7790'	Mesaverde/Daktoa	N/a	N/a		

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 ¼"	9 5/8"	32#	200'	188 cu ft	Surface ~
8 3/4 "	7"	20#	3540'	1065 cu.ft	Surface
6 ¼"	4 1/2 "	10.5#	3440-7790' -	625 cu.ft	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

## 11" 2000 psi minimum double gate BOP

Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

Printed name: Pegg Cole  Citle: Regulatory/Compliance Supervisor		OIL CONSERVATION DIVISION
Signature: Seaau C	Ale	Approved by:
Printed name: Pegg Cole		Title: OFFUTY ON AAS
Title: Regulatory/Compliance Supervisor		Approval Date PFC 2 0 2000 Expiration Date: DEC 2 0 700
Date: 12-14-00	Phone: 505-326-9700	Conditions of Approval : Attached □

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico \_\_ Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

APT Number

\_\_ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup>Pnn1 Cade

	NT MOUNDE		1	POUT COO	<b>-</b>		PODI NAM	е			
30-039-	.26	619	7231	9/71599	-   <sub>B</sub>	lanco Mesaverde	/Basin Dako	ta			
*Property	Code		Property Name								
7462			SAN JUAN 28-6 UNIT							107M	
'OGRID N	٧٥.				*Opera	tor Name	<del></del>		•E	levation	
14538			BURLI	NGTON	RESOURC	ES OIL & GAS	COMPANY		6	5503' -	
		•		1	<sup>o</sup> Surfac	e Cocation					
UL or lot no.	Section	Township	Range	Lat Idn	Feet from th	e North/South line	Feet from the	East/West	line	County	
F	23	28N	БW		1980	NORTH	1860	WES	T	RIO ARRIBA	
		11 Bo	ottom	Hole L	ocation	If Different	From Surf	асе			
UL or lot no.	Section	Township	Range	Lot Ion	Feet from th	e North/South line	Feet from the	East/West	line	County	
Dedicated Acres MV-W/320 DK-W/320		<sup>13</sup> Joint or Infi	11 - <sup>34</sup> Cone	solidation Code	<sup>35</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

