State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

			API	# (assigned by OCD)
. Type of Well			5.	30-039-26619 Lease Number
GAS			6.	Fee State Oil&Gas Lease
. Name of Operator			7.	Lease Name/Unit Name
BURLINGTON				
OIL &	GAS COMPANY		8.	San Juan 28-6 Unit Well No.
. Address & Phone No. of Operato		_		107M
PO Box 4289, Farmington, NM	8/499 (505) 326-9/00	J	9.	Pool Name or Wildca Blanco MV/Basin DK
. Location of Well, Footage, Sec 1980'FNL, 1860'FWL, Sec.23, T-		— Rio Arriba (Elevation:
Type of Submission	Type of A			
X Notice of Intent	Abandonment Recompletion	Change New Co		
Subsequent Report	Plugging Back Casing Repair	Non-Roi	itine 1	Fracturing
Final Abandonment	Aftering Casing		sion to	o Injection
	X Other - Comming	re		
3. Describe Proposed or Comple It is intended to drill and (Pool Code 72319) as will be commingled	d complete the subject nd the Basin Dakota according to Oil Con	ct well in (Pool Code	71599) ivisio	. The production on Order Number
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