

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-039-26619	5. Pool Name Basin Dakota	6. Pool Code 71599	
7. Property Code 7462	8. Property Name San Juan 28-6 Unit	9. Well Number 107M	

**10. Surface Location**

UI or lot no. F	Section 23	Township 28N	Range 6W	Lot Idn	Feet from the 1980'	North/South line North	Feet from the 1860'	East/West line West	County Rio Arriba
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**11. Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2828280	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2828281	G	

**IV. Produced Water**

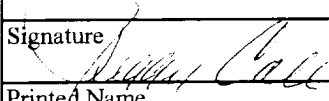
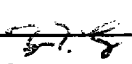
23. POD 2828287	24. POD ULSTR Location and Description
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**V. Well Completion Data**

25. Spud Date 2/25/2001	26. Ready Date 3/29/2001	27. TD 7791'	28. PBTD 7789'	29. Perforations 7587-7772'	30. DHC, DC, MC
30. Hole Size 12 1/4"	31. Casing & Tubing Size 9 5/8"	32. Depth Set 219'	33. Sacks Cement 236 cu.ft.		
8 3/4"	7"	3550'	1232 cu.ft.		
6 1/4"	4 1/2"	7790'	1187 cu.ft.		
	2 3/8"	7582'			

**VI. Well Test Data**

34. Date New Oil	36. Test Date 3/28/2001	37. Test Length	38. Tbg. Pressure SI 1120	39. Csg. Pressure SI 2010
40. Choke Size	41. Oil	42. Water	43. Gas 3490	44. AOF
				45. Test Method Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved by: 	
Printed Name Peggy Cole		Title: SUPERVISOR DISTRICT #3	
Regulatory Supervisor MVIM-8		Approval Date: APR - 3 2001	
4/2/2001 Telephone No. (505) 326-9700			

**47. If this is a change of operator fill in the OGRID number and name of the previous operator**

Printed Name	Title	Date
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