Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION AND THE PROPERTY OF THE PROPERTY OF

b. TYPE OF COMPLETION: NEW WORK WELL X WORK OVER 2. Name of Operator BURLINGTON RESOL 3. Address of Operator PO BOX 4289, Farmir 4. Well Location Unit Letter Section 10. Date Spudded 5-21-01 15. Total Depth 6110' 19. Producing Interval(s), of the section of	GAS WELL X DEEPEN DURCES OIL 8 ington, NM 874 G: 20 28 Date T.D. Reactor 5-28-01 16. Plug E 6107' this completion de Logs Run	RECON DF PLUG BACK GAS CON Townsh Ched 12 Back T.D.	MPANY Dom The	TION RE OTHER DIFF RESVR North 28N ompl. (Ready to	PORT	OTHER Line and 5W 13. Elevations 666 18. Intervals Drilled E	2440' NMPM (DF&RKB, RT, G 7' GR, 6682' K Rotary Too by 0-6110' 20. Was I	San J 8. Well N 23B 9. Pool na Blanc Feet F Rio A	uan 28-5 Unit o. ame or Wildcat o Mesaverde rom The uriba 14. Elev. Casingher	East Line
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7" 24. SIZE 4 1/2" 26. Perforation recording 448, 4488, 4502	WEIGHT LE	3/FT.		TH SET	<u></u>	HOLE SIZE	189 cu.f	MENTING	RECORD	AMOUNT PULL
24. SIZE 4 1/2" 26. Perforation recording 4481, 4486, 4488, 4502	32.3# 23# & 20#		226' 388			12 1/4" 8 3/4"	1301 cu			
SIZE 4 1/2" 26. Perforation record 1476, 4481, 4486, 4488, 4502	25# & 20#			<u>-</u>						
SIZE 4 1/2" 26. Perforation record 1476, 4481, 4486, 4488, 4502										
SIZE 4 1/2" 26. Perforation record 1476, 4481, 4486, 4488, 4502			-						TUBING RECO	ORD
4 1/2" 26. Perforation recor		INER REC		SACKS CE	MENT	SCREE	25.	IZE		PACKER SET
26. Perforation recor	TOP 3740'	BOTT 6109'	OM.	358 cu.ft.	IVIENI	SCREE	2 3/8"	,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	5816'	
476, 4481, 4486, 4488, 4502		+								
476, 4481, 4486, 4488, 4502	ord (interval, s	size, and r	number)				, CEMENT, SC	UEEZE, E	TC.	
	2, 4510, 4512, 4	514, 4516, 45	518, 4520,	, DEP	TH INTER	RVAL	AMOUNT	AND KIND M	ATERIAL USED	<u>ed</u>
4522, 4524, 4526, 4528, 4537, 4571, 4573, 4645, 4651, 4662, 4664, 4666, 4680, 4686, 4705, 4716, 4718, 4747,			, 4656, 4658, 4476-4974' , 4777, 4792, 5081-5376'			23	73 bbi sik wtr.	ar gel, 200,000# 20/40 Brady sd 100,000# 20/40 Brady sd		
1662, 4664, 4666, 4680, 4686 1818, 4833, 4845, 4869, 4878	78 4895 4910 4	1916, 4921, 49	928, 4948			24	28 bbl slk wtr,	100,000# 20	0/40 Brady sd	
28.	0, 1000, 1011			PROD	UCTIO	ON				
Date First Production	Produ	ction Method	(Flowing,	, gas lift, pumpi	ng - Size	and type pump)		(Prod. or Shut-in)	
			Flowing			0	<u> </u>	SI Iter - Bbi.	T 6	as - Oil Ratio
		Choke Size	Prod'n for Test Perio		BM.	Gas - M		Ker - BOI.		89 - OII 1 (800
6/14/01 1		1.		Oil - Bbl	Gas	- MCF	Pitot Gauge Water - Bbl	Oil Gravity	y - API - (Corr.)	
_		Calculated 24- Hour Rate	- I	Oii - DOI	852 MC					
SI 538 S 29. Disposition of Gas (Solo	31 340				1002 1110		Test Wi	nessed By		
30. List Attachments	To be sold									
			_	<u></u>			* * * *	and hallof		
31. I hereby certify that the	To be sold None		ides of thi		nd comple	ete to the best	ny knowledge	ario dellet		
Signature	To be sold None	own on both s		inted						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico						
T. Anhy			T. Canyon		T. Ojo Alai	mo	2855'		T. Penn. "B"		
T. Salt T.			T. Strawn	_	T. Kirtland		2992	3092	T. Penn. "C"		
B. Satt	3. Salt T. Atoka					Cliffs	3520		T. Penn. "D"		
T. Yates T. Miss				-	T. Cliff House 35-88'				T. Leadville		
T. 7 Rivers T. Devonian					T. Menefee 5350'				T. Madison		
T. Queen T. Silurian					T. Point Lookout 5693'				T. Elbert		
T. Grayburg T. Montoya					T. Mancos				T. McCracken		
T. San Andres T. Simpson				_	T. Gallup				T. Ignacio Otzte		
T. Gloriel	T. McKee	_	Base Gree	nhorn			T. Granite				
T. Paddock			T. Ellenburger	_	T. Dakota				T. Lewis - 3588'		
T. Blineb	ry		T. Gr. Wash	_	T. Morrison				T. Huerfanito Bent - 4120'		
T. Tubb			T. Delaware Sand		T. Todilto				T. Chacra - 4475'		
T. Drinka	ird		T. Bone Springs		T. Entrada				т.		
T. Abo			T	_	T. Wingate				Т.		
T. Wolfc	amp		Т	_	T. Chinle				T		
T. Penn			т	T. Permian T.							
T. Cisco	(Bough C)		Т	_	T. Penn "A	۸"			т.		
			OIL OR GAS	SÆ	ANDS OF	ZONES	S				
No. 1, from to					No. 3, fr	om			to		
No. 2, 1	from		to		No. 4, fr	om			to		
No. 2, from No. 3, from			to to to ITHOLOGY RECORD (A	 \tt	feet				 cessary)		
From	То	Thickness in Feet	Lithology	7	From	То	Th	ickness n Feet	Lithology		
2855	2992		White, cr-gr ss.	┪							
2992	3092		Gry sh interbedded w/tight, gry,						D		
	10002		fine-gr ss	1					Perforations continued:		
2000	0500			-1					4956, 4974, 5081, 5085, 5094, 5102, 5114, 5129,		
3092	3520		Dk gry-gry carb sh, coal, grn silts,	Т			- 1		5136, 5157, 5172, 5191, 5199, 5206, 5220, 5224,		
			light-med gry, tight, fine gr ss				ŀ		5238, 5248, 5261, 5266, 5287, 5295, 5310, 5316,		
3520	3588		Bn-gry, fine grn, tight ss				Į		5326, 5341, 5348, 5376, 5458, 5478, 5509, 5523,		
3588	4120		Shale w/siltstone stringers				1				
4120	4475		White, waxy chalky bentonite	١					5529, 5563, 5580, 5602, 5613, 5621, 5628, 5650,		
	5077	,				İ			5680, 5717, 5724, 5733, 5774,5782, 5788, 5802,		
4475	5077		Gry fn grn silty, glauconitic sd stone w/drk gry shale	1					5809, 5841, 5853, 5902, 5922, 5944, 5978		
5077	5350		ss. Gry, fine-grn, dense sil ss.		1	<u> </u>					
5350	5693		Med-dark any fine at an angle =1			1			1		
JJ3U	10093		Med-dark gry, fine gr ss, carb sh & coal		1						
5693	6110		Med-light gry, very fine gr ss			1					
			w/frequent sh breaks in lower part	, [1		
			of formation								