

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1935' FNL, 660' FWL, Sec. 31, T-28-N, R-5-W, NMPM

5. Lease Number  
NMSF-079521A

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
San Juan 28-5 Unit  
San Juan 28-5 U #62M

9. API Well No.  
30-039-26642

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

## 13. Describe Proposed or Completed Operations

1-9-02 Drill to intermediate TD @ 3534'. Circ hole clean. TOO H.

1-10-02 TIH w/84 jts 7" 20# J-55 ST&C csg, set @ 3524'. Pump 40 bbl wtr ahead. Cmtd first stage w/178 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% reducer (246 cu.ft.). Displace w/30 bbl wtr, 110 bbl mud. Circ 13 bbl cmt to surface. Stage tool set @ 2811'. Cmtd second stage w/446 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Cellophane, 5 pps LCM-1, 0.04% reducer, 0.4 pps sodium metasilicate (950 cu.ft.). Displace w/113 bbl wtr. Circ 44 bbl cmt to surface. WOC.

1-11-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-14-02 Drill to TD @ 7763'. Circ hole clean. TOO H. TIH w/183 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7762'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/315 sx Class "B" 65/35 Class "L" Type III cmt w/7 pps gel, 0.25 pps Celloflake, 0.3% CD-32, 0.7% reducer, 6% gel, 7 pps CSE, 6.25 pps LCM-1 (624 cu.ft.). Displace w/123 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Regina C. Allen* Title Regulatory Supervisor Date 1/15/02

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any: