

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079521A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #62M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1935'FNL, 660'FWL At top prod. interval reported below At total depth DHC-622az		9. API WELL NO. 30-039-26642	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 1-5-02	16. DATE T.D. REACHED 1-14-02	17. DATE COMPL. (Ready to prod.) 5-15-02	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6516' GR, 6528' KB
19. ELEV. CASING HEAD	20. TOTAL DEPTH, MD & TVD 7763'	21. PLUG, BACK T.D., MD & TVD 7760'	22. IF MULTIPLE COMPL., HOW MANY 2
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 7510-7703' Dakota Commingled w/Mesaverde
25. WAS DIRECTIONAL SURVEY MADE			26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	230'	12 1/4"
7"	20#	3524'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	2019'	7762'	624 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7602'	(SN @ 7601')	
31. PERFORATION RECORD (Interval, size and number) 7510-7524', 7537-7547', 7617-7639', 7663-7673', 7675-7703' w/77 0.28" diameter holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7510-7703'		1097 bbl slk wtr, 40,000# 20/40 tempered LC sd	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
5-14-02		Flowing	
HOURS TESTED		CHOKE SIZE	
1		2"	
FLOW. TUBING PRESS.		PROD'N FOR TEST PERIOD	
SI 490		OIL-BBL	
CASING PRESSURE		GAS-MCF	
SI 500		889 MCF/D Pitot Gauge	
CALCULATED 24-HOUR RATE		WATER-BBL	
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
[Signature]		Regulatory Supervisor	
DATE		5-17-02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	2618'	2740'	White, cr-gr ss.			
Kirtland	2740'	2910'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2618'	
Fruitland	2910'	3292'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2740'	
Pictured Cliffs	3292'	3418'	Bn-Gry, fine grn, tight ss.	Fruitland	2910'	
Lewis	3418'	3888'	Shale w/siltstone stringers	Pictured Cliffs	3292'	
Huerfanito Bentonite*	3888'	4258'	White, waxy chalky bentonite	Lewis	3418'	
Chacra	4258'	4867'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Huerfanito Bent.	3888'	
Cliff House	4867'	5136'	ss. Gry, fine-grn, dense sil ss.	Chacra	4258'	
Menefee	5136'	5480'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4867'	
Point Lookout	5480'	5980'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5136'	
Mancos	5980'	6666'	Dark gry carb sh.	Pt. Lookout	5480'	
Gallup	6666'	7408'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5980'	
Greenhorn	7408'	7476'	Highly calc gry sh w/thin lmst.	Gallup	6666'	
Graneros	7476'	7615'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7408'	
Dakota	7615'	7763'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7476'	
				Dakota	7615'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)