

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #105M	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-26643	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850'FSL, 660'FEL At top prod. interval reported below At total depth DHC-569az		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-28-N, R-6-W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 11-23-01		16. DATE T.D. REACHED 12-2-01	
17. DATE COMPL. (Ready to prod.) 2-5-02		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6349' GR, 6361' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7581'	
21. PLUG, BACK T.D., MD & TVD 7577'		22. IF MULTIPLE COMPL., HOW MANY? 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7332-7554' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	228'	12 1/4"
7"	20#	3321'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	2294'	7579'	614 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7446'		
31. PERFORATION RECORD (Interval, size and number) 7332-7339', 7347-7363', 7448-7470', 7490-7500' 7511-7554'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7332-7554'		3389 bbl slk wtr, 40,000# 20/40 tempered LC sd	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
2-4-02		Flowing	
HOURS TESTED		WELL STATUS (Producing or shut-in)	
1		SI	
CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
2"			1392 MCF/D Pitot Gauge
FLOW. TUBING PRESS.	CASING PRESSURE	WATER-BBL	GAS-OIL RATIO
SI 580	SI 540		
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
1392 MCF/D			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Peggy Case</i>		TITLE Regulatory Supervisor	
DATE 2-7-02			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2350'	2534'	White, cr-gr ss.			
Kirtland	2534'	2728'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2350'	
Fruitland	2728'	3094'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2534'	
Pictured Cliffs	3094'	3224'	Bn-Gry, fine grn, tight ss.	Fruitland	2728'	
Lewis	3224'	3701'	Shale w/siltstone stringers	Pictured Cliffs	3094'	
Huerfanito Bentonite*	3701'	4070'	White, waxy chalky bentonite	Lewis	3224'	
Chacra	4070'	4682'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Huerfanito Bent.	3701'	
Cliff House	4682'	4930'	ss. Gry, fine-grn, dense sil ss.	Chacra	4070'	
Menefee	4930'	5270'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4682'	
Point Lookout	5270'	5713'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4930'	
Mancos	5713'	6515'	Dark gry carb sh.	Pt. Lookout	5270'	
Gallup	6515'	7235'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5713'	
Greenhorn	7235'	7298'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6515'	
Graneros	7298'	7446'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7235'	
Dakota	7446'	7581'		Graneros	7298'	
				Dakota	7446'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)