

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079051B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #105M

9. API WELL NO.

30-039-26643

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850'FSL, 660'FEL

At top prod. interval reported below

At total depth

DHC-569az

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

11-23-01

16. DATE T.D. REACHED

12-2-01

17. DATE COMPL. (Ready to prod.)

2-5-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6349' GR, 6361' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7581'

21. PLUG, BACK T.D., MD & TVD

7577'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7581'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3740-5520' Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	228'	12 1/4"	252 cu.ft.	
7"	20#	3321'	8 3/4"	1134 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2294'	7579'	614 cu.ft.		2 3/8"	7446'	

31. PERFORATION RECORD (Interval, size and number)

3740, 3748, 3852, 4076, 4087, 4111, 4135, 4142, 4158, 4167, 4240
4246, 4257, 4264, 4283, 4307, 4341, 4377, 4383, 4390, 4410, 4443
4448, 4471, 4478, 4498, 4507, 4528, 4553, 4684, 4701, 4721, 4732
4783, 4795, 4806, 4821, 4836, 4847, 4858, 4864, 4875, 4879, 4907
4913, 4928, 4956, 4960, 4976, 4988, 5018, 5031, 5108, 5130, 5136

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3740-4553'	731 bbl 20# linear gel, 200,000# 20/40 Brady sd
4684-5136'	2057 bbl slk wtr, 100,000# 20/40 Brady sd
5269-5520'	2134 bbl slk wtr, 100,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1-26-02	1	2"	→		1774 MCF/D Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 580	SI 540	→		1774 MCF/D			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Peggy Cole

TITLE Regulatory Supervisor

DATE 2-7-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2350'	2534'	White, cr-gr ss.			
Kirtland	2534'	2728'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2350'	
Fruitland	2728'	3094'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2534'	
Pictured Cliffs	3094'	3224'	Bn-Gry, fine grn, tight ss.	Fruitland	2728'	
Lewis	3224'	3701'	Shale w/siltstone stringers	Pictured Cliffs	3094'	
Huerfanito Bentonite*	3701'	4070'	White, waxy chalky bentonite	Lewis	3224'	
Chacra	4070'	4682'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Huerfanito Bent.	3701'	
Cliff House	4682'	4930'	ss. Gry, fine-grn, dense sil ss.	Chacra	4070'	
Menefee	4930'	5270'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4682'	
Point Lookout	5270'	5713'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4930'	
Mancos	5713'	6515'	Dark gry carb sh.	Pt. Lookout	5270'	
Gallup	6515'	7235'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5713'	
Greenhorn	7235'	7298'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6515'	
Graneros	7298'	7446'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7235'	
Dakota	7446'	7581'		Graneros	7298'	
				Dakota	7446'	

Perforations continued:

5269, 5274, 5284, 5311, 5314,
5423, 5329, 5342, 5352, 5370,
5373, 5393, 5405, 5410, 5425,
5437, 5470, 5497, 5506, 5520'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)