District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2-7-02

(505) 326-9700

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Oil Conservation Division

Reformatted July 20, 2001

Form C-104

1220 0. 01. 11410	is Dr. Santa	a Fe, NM 8750:	5	1.4	Santa Fe, N	Francis Dr.					J Copie	
	.s Dr., Sang	-		OR AL			HAI	RIZATION	ΓΩ ΤΡΑΝ		AMENDED REPOR'	
¹ Operator na		Address			LOWADLE	ANDAUI	1101	² OGRID Num		IDI O	KI	
Burlington R PO Box 4289	Oil & Gas Co	ompany L			14538							
Farmington,	ico 87499			3 Reason for Filing Code/ Effective Date New Well					e Date			
⁴ API Number						⁶ Pool Code					·····	
30-039-26643					Blanco Me			72319				
⁷ Property Code ⁸ Property Name						· · · · · · · · · · · · · · · · · · ·		9 Well Number •				
74	62				San Juan 2	8-6 Unit		·····	<u></u>	1	105M	
Ul or lot no.	rface Lo Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West	line	County	
I	35	28N	6W		1850'	South		660'	East		Rio Arriba	
11 Bo	ttom Ho	le Location	1		I.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	I						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West	line	County	
12 Lse Code		ing Method	14 Gas Co		¹⁵ C-129 Perr	nit Number	16 (C-129 Effective I	Date 1	7 C-129	9 Expiration Date	
F	Code F Flowin		Date		,							
			<u> </u>		<u> </u>					~		
III. Oil a		Transporte	ers nsporter N	Jame	20 p	POD	²¹ O/	c I	²² POD U	LSTR	Location	
OGRID		and Address					<u> </u>	and Description				
9018		Gian	t Indust	ries	2831	320	0					
25244		William	s Field S	ervices	2831	321	G			्य नप्रस्थ (
25244 Williams Field Services 2831									Bar			
1	<u></u>						,·.,		1 N	en s	2002 <u> </u>	
										9 ¹²		
					i						*.	
D7 D	J XV	-4			, , '					,	and the second s	
IV. Prod ²³ POD	ucea wa		ULSTR I	ocation a	nd Description		., ., .,					
2 n 3	1 2 2.4	1										
V. Well (Complet	2			nu moser peron							
		ion Data							***************************************		· · · · · · · · · · · · · · · · · · ·	
		ion Data ²⁶ Ready l			²⁷ TD	²⁸ PBTD		²⁹ Perforat		3	OHC, MC	
11-23-01		ion Data	2		²⁷ TD 7581'	7577'		3740-552	0,		DHC	
11-23-01		ion Data 26 Ready 1	2		²⁷ TD 7581'	7577'	oth Se	3740-552	0,			
11-23-01		ion Data 26 Ready 1	2 ³² Casing		²⁷ TD 7581'	7577'		3740-552	0,		DHC Cement	
11-23-01 31 Ho	ole Size	ion Data 26 Ready 1	2 ³² Casing	& Tubin	²⁷ TD 7581'	7577' 33 Dec	oth Se	3740-552	0' 34	Sacks	DHC Cement	
11-23-01 31 Ho 12	ole Size	ion Data 26 Ready 1	2 ³² Casing	2 & Tubin 9 5/8"	²⁷ TD 7581'	7577' 33 De: 22	28'	3740-552	0' 34	252 c	DHC Cement cu.ft.	
11-23-01 31 Ho 12	ole Size	ion Data 26 Ready 1	2 ³² Casing	2 & Tubin 9 5/8"	²⁷ TD 7581'	7577' 33 Dec	28'	3740-552	0' 34	Sacks 252 c	DHC Cement cu.ft.	
11-23-01 31 Ho 12	ole Size	ion Data 26 Ready 1	³² Casing	2 & Tubin 9 5/8"	²⁷ TD 7581'	7577' 33 De 2: 33 2294	28'	3740-552	0' 34	252 c	DHC Cement cu.ft.	
11-23-01 31 Ho 12	ole Size	ion Data 26 Ready 2-5-02	³² Casing	2 & Tubin 9 5/8" 7" 4 ½"	²⁷ TD 7581'	7577' 33 De 2: 33 2294	28' 21' -7579	3740-552	0' 34	252 c	DHC Cement cu.ft.	
11-23-01 31 Ho 12 8	ole Size 1/4" 3/4" Test Da	ion Data 26 Ready 2-5-02	32 Casing	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7581'	7577' 33 De 2: 33 2294	28' 21' -7579 46'	3740-552	0' 34	Sacks 252 c 1134 c 614 c	DHC Cement cu.ft.	
11-23-01 31 Ho 12 8 6	ole Size 2 1/4" 3/4" 11/4" Test Da Oil	ion Data 26 Ready 2-5-02	32 Casing	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 7581' g Size	7577' 33 De 22 33 2294 74	28' 221' -7579 46' Length	3740-552	g. Pressure	Sacks 252 c 1134 c 614 c	DHC Cement cu.ft. cu.ft. cu,ft.	
11-23-01 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Siz 2" 47 I hereby certification of the state of	ole Size 2 1/4" 3/4" Test Da Oil Ze fy that the	ta 6 Gas Delive	32 Casing ry Date	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8" 1 43 ation Divi	Test Date -26-02 Water sion have been	7577' 33 De 22 33 2294 74 36 Test I 1 ho	28' 221' -7579 46' Length	3740-552	g. Pressure SI 580	Sacks 252 of 1134 of 614 of	DHC Cement cu.ft. cu.ft. Cu,ft. Cu,ft. Csg. Pressure SI 540	
11-23-01 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Siz 2" 47 I hereby certificomplied with a	ole Size 2 1/4" 3/4" Test Da Oil Ze fy that the and that the	ta ta Cas Delive ta ta ta ta ta ta ta ta ta t	32 Casing ry Date	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8" 1 43 ation Divi	Test Date -26-02 Water sion have been	7577' 33 De 22 33 2294 74 36 Test I 1 ho	28' 221' -7579 46' Length	3740-552	g. Pressure SI 580	Sacks 252 of 1134 of 614 of	DHC Cement cu.ft. cu.ft. Cu,ft. Cu,ft. Csg. Pressure SI 540	
11-23-01 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Siz 2" 47 I hereby certification of the state of	Test Da Oil fy that the anowledge	ta ta Gas Delive ta fin Onta Control ta ta control ta contro	ry Date oil Conserve given above	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8" 1 43 ation Divi	Test Date -26-02 Water sion have been and complete to	7577' 33 De 22 33 2294 74 38 Test I 1 ho 44 G 177	28' 221' -7579 46' Length	3740-552	g. Pressure SI 580	252 c 1134 c 614 c	DHC Cement cu.ft. cu.ft. 40 Csg. Pressure SI 540 46 Test Method	
11-23-01 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Siz 2" 47 I hereby certific complied with a the best of my k Signature:	Test Da Oil fy that the anowledge	ta ta Cas Delive ta ta ta ta ta ta ta ta ta t	ry Date oil Conserve given above	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8" 1 43 ation Divi	Test Date -26-02 Water sion have been and complete to	7577' 33 De 22 33 2294 74 38 Test l 1 hc 44 G 177	28' 221' -7579 46' Length	3740-552	g. Pressure SI 580	252 c 1134 c 614 c	DHC Cement cu.ft. cu.ft. 40 Csg. Pressure SI 540 46 Test Method	
11-23-01 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Siz 2" 47 I hereby certificomplied with a the best of my keep size	Test Da Oil fy that the anowledge	ta ta Gas Delive ta fin Onta Control ta ta control ta contro	ry Date oil Conserve given above	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8" 1 43 ation Divi	Test Date -26-02 Water sion have been and complete to	7577' 33 De 22 33 2294 74 38 Test I 1 ho 44 G 177	28' 21' -7579 46' Length	3740-552	g. Pressure SI 580	252 d 1134 d 614 d	DHC Cement cu.ft. cu.ft. 40 Csg. Pressure SI 540 46 Test Method	
11-23-01 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke Siz 2" 47 I hereby certific complied with a the best of my k Signature: Printed name:	Test Da Oil fy that the and that the mowledge	ta ta fa Gas Delive ta ta fa Gas Delive ta ta ta ta ta ta ta ta ta t	ry Date oil Conserve given above	2 & Tubin 9 5/8" 7" 4 ½" 2 3/8" 1 43 ation Divise is true as	Test Date -26-02 Water sion have been and complete to	7577' 33 De 22 33 2294 74 38 Test l 1 hc 44 G 177	28' 21' -7579 46' Lengthour	3740-552	g. Pressure SI 580 S AOF ATION DIVI	252 d 1134 d 614 d	DHC Cement cu.ft. cu.ft. 40 Csg. Pressure SI 540 46 Test Method	