District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

UUU Kio Brazos i	Rd., Aztec, i	NM 87410		10	20 South St.	Eropoia Dr					5 Copies		
District IV			\E							Г	AMENDED REPORT		
220 S. St. Franci	s Dr., Santa				Santa Fe, NN		YAT	Y A TETA	an Ta	∟ SVEDANG!			
<u> </u>	I.		UEST FO	OR ALI	LOWABLE	AND AUTE	<u>101</u>	² OGRID	ON IC	JIKANS	TORI		
¹ Operator na Burlington Re	me and A	ddress	omnony I l	D				OGRID	Numbe	r 14538			
PO Box 4289		³ Reason for Fi				iling Code/ Effective Date							
Farmington,	New Mexi	ico 87499						1,000		New Well			
				.,		B.		,		Pool Code			
⁴ API Number	r	Poo	Name										
30-039-2664	30-039-26644 Blanco Me						saverde			72319			
⁷ Property Co				Property Name							Well Number		
74					San Juan 28	3-6 Unit					94M		
II. 10 Su	rface Lo			<u>, </u>			. 1	B 46	.41	E4/Mast li-	e County		
Ul or lot no.	Section	Township	1	Lot.Idn	Feet from the	North/South I	Jine	Feet fron	n the	East/West lin East	Rio Arriba		
0	36	28N	6W		1120'	South		1380		East			
11 Ro	ttom Ho	le Locatio	n	<u> </u>									
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South	line	Feet from	n the	East/West lin	e County		
02 01 101 1101	200]	1							
12 Lse Code	13 Produc	ing Method	1 14 Cos C	onnection	15 C-129 Pern	nit Number	16 (C-129 Effe	ctive Da	ite 17	C-129 Expiration Date		
Lse Code	1	cing Method Code	Method 14 Gas Connection Date 15 C-129 P										
F	F	lowing											
<u> </u>	l		<u> </u>	,	<u> </u>					<u> </u>	· · · · · · · · · · · · · · · · · · ·		
III. Oil a	nd Gas						31			22			
18 Transpor						POD 21 O/0		/G	G 22 POD ULSTR Location and Description				
OGRID			and Addres		202	1056				and Do	SCITIFIAN		
9018		Gia	ent Indust	tries	403	1056	0	·					
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IV. Proc	luced W	ater											
			D 111 0000	T 42	Description								
228 3 1	ΩĒò		D ULSTR	Location	and Description				· · · · · · · · · · · · · · · · · · ·				
² 28 3 1	058		DD ULSTR	Location	and Description								
V. Well	Comple	²⁴ PO tion Data		Location :				79			30 pyro MG		
	Comple	²⁴ PO		Location :	and Description	²⁸ PBTD			erforation		30 DHC, MC		
V. Well	Comple ate	²⁴ PO tion Data	y Date	Location :		²⁸ PBTD 7574'				ons	DHC		
V. Well 25 Spud De 11-12-01	Comple ate	tion Data 26 Read	y Date		²⁷ TD 7578'	7574			erforation	ons	· •		
V. Well 25 Spud D 11-12-01 31 H	Comple ate	tion Data 26 Read	y Date	ng & Tubi	²⁷ TD 7578'	7574 ³ De	pth S		erforation	DIIS 34	DHC Sacks Cement		
V. Well 25 Spud D 11-12-01 31 H	Comple ate	tion Data 26 Read	y Date		²⁷ TD 7578'	7574 ³ De			erforation	DIIS 34	DHC		
V. Well 25 Spud De 11-12-01 31 H	Comple ate lole Size 2 1/4"	tion Data 26 Read	y Date	ng & Tubi 9 5/8"	²⁷ TD 7578'	7574' 33 De	pth S 24'		erforation	DINS 34	DHC Sacks Cement 248 cu.ft.		
V. Well 25 Spud De 11-12-01 31 H	Comple ate	tion Data 26 Read	y Date	ng & Tubi	²⁷ TD 7578'	7574' 33 De	pth S		erforation	DINS 34	DHC Sacks Cement		
V. Well 25 Spud De 11-12-01 31 H	Comple ate lole Size 2 1/4" 8 3/4"	tion Data 26 Read	y Date	ng & Tubi 9 5/8"	²⁷ TD 7578'	7574' 33 De 27	pth S 24' 327'	et	erforation	ons 34	DHC Sacks Cement 248 cu.ft. 1129 cu.ft.		
V. Well 25 Spud De 11-12-01 31 H	Comple ate lole Size 2 1/4"	tion Data 26 Read	y Date	ng & Tubi 9 5/8"	²⁷ TD 7578'	7574' 33 De	pth S 24' 327'	et	erforation	ons 34	DHC Sacks Cement 248 cu.ft.		
V. Well 25 Spud De 11-12-01 31 H	Comple ate lole Size 2 1/4" 8 3/4"	tion Data 26 Read	y Date	9 5/8" 7" 4 ½"	²⁷ TD 7578'	7574' 33 De 22 33 2416	pth S 24' 327' -757	et	erforation	ons 34	DHC Sacks Cement 248 cu.ft. 1129 cu.ft.		
V. Well 25 Spud De 11-12-01 31 H	Comple ate lole Size 2 1/4" 8 3/4"	tion Data 26 Read	y Date	ng & Tubi 9 5/8"	²⁷ TD 7578'	7574' 33 De 22 33 2416	pth S 24' 327'	et	erforation	ons 34	DHC Sacks Cement 248 cu.ft. 1129 cu.ft.		
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V. Well 25 Spud D 11-12-01 31 H 1	Comple ate lole Size 2 1/4" 8 3/4" 6 1/4"	tion Data Read 1-22	ly Date -02 32 Casin	9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD ^{7578'} ng Size	7574° 33 Dec 22 33 2416	pth S 24' 327' -757 430'	et	erforatio	ons 34 ,	DHC Sacks Cement 248 cu.ft. 1129 cu.ft. 626 cu.ft.		
V. Well 25 Spud D 11-12-01 31 H	Comple ate lole Size 2 1/4" 8 3/4" 6 1/4"	tion Data 26 Read 1-22	ly Date -02 32 Casin	9 5/8" 7" 4 ½" 2 3/8"	27 TD 7578' ng Size	7574' 33 De 27 33 2416 74	pth S 24' 327' 3-757 430'	et	erforation (4091-5688)	ons 34 g. Pressure	DHC Sacks Cement 248 cu.ft. 1129 cu.ft. 626 cu.ft.		
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V. Well 25 Spud D 11-12-01 31 H 1 VI. Well 35 Date New	Comple ate Iole Size 2 1/4" 8 3/4" 6 1/4"	tion Data Read 1-22 ata 36 Gas Del	y Date -02 32 Casin	9 5/8" 7" 4 ½" 2 3/8"	27 TD 7578' ng Size	7574° 33 De 22 33 2416 74 38 Test 1 h	pth S 24' 327' 3-757 430'	et	erforation 4091-5688*	ons 34 g. Pressure	DHC Sacks Cement 248 cu.ft. 1129 cu.ft. 626 cu.ft. 4 Csg. Pressure SI 450 4 Test Method		
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V. Well 25 Spud D 11-12-01 31 H 1 VI. Wel 35 Date New 41 Choke 5	Comple ate Iole Size 2 1/4" 8 3/4" 6 1/4" II Test D w Oil Size	ata 24 PO tion Data 25 Read 1-22 ata 42 (y Date 2-02 32 Casin	9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD ^{7578'} ng Size Test Date 1-22-02 ⁴³ Water	7574° 33 De 22 33 2416 74 38 Test 1 h	pth S 24' 327' -757 430' Leng our	et	erforation of the second of th	g. Pressure	A Csg. Pressure SI 450 Test Method Flowing		
V. Well 25 Spud D 11-12-01 31 H 1 VI. Wel 35 Date Nev 41 Choke 5 3/4"	Comple ate lole Size 2 1/4" 8 3/4" 6 1/4" II Test D w Oil Size	ata 24 PO tion Data 25 Read 1-22 ata 36 Gas Deli	y Date 1-02 32 Casin ivery Date Oil	9 5/8" 7" 4 ½" 2 3/8"	Test Date 1-22-02	7574° 33 De 22 33 2416 74 38 Test 1 h 4 (pth S 24' 327' -757 430' Leng our	et	erforation of the second of th	g. Pressure SI 550	A Csg. Pressure SI 450 Test Method Flowing		
V. Well 25 Spud D 11-12-01 31 H 1 VI. Wel 35 Date New 41 Choke S 3/4" 47 I hereby cer complied with	Comple ate lole Size 2 1/4" 8 3/4" 6 1/4" Il Test D w Oil Size rtify that the p and that the	ata 26 Read 1-22 ata 36 Gas Deli 42 (y Date 2-02 32 Casin ivery Date Oil de Oil Conseion given ab	9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD ^{7578'} ng Size Test Date 1-22-02 ⁴³ Water	7574° 33 De 22. 33 2416 74 38 Test 1 h; 4 (18	pth S 24' 327' -757 430' Leng our Gas 79	et OIL CO	erforation 4091-5688' 39 Tb	g. Pressure SI 550	A Csg. Pressure SI 450 46 Test Method Flowing		
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V. Well 25 Spud D 11-12-01 31 H 1 VI. Wel 35 Date New 41 Choke S 3/4" 47 I hereby cer complied with the best of my Signature: Printed name: Peggy Cole	Comple ate lole Size 2 1/4" 8 3/4" 6 1/4" Il Test D w Oil Size rtify that the and that the knowledge	ata 26 Read 1-22 ata 36 Gas Del 42 the rules of the the information and belief	ivery Date Oil Conseion given ab	9 5/8" 7" 4 ½" 2 3/8" 37 ervation Director is true	Test Date 1-22-02	7574° 33 Dec 22 33 2416 74 38 Test 1 h; 4 (18 Approved by:	pth S 24' 327' 5-757 430' Leng our Gas 579	th OIL CO	orforation 4091-5688' 39 Tb	g. Pressure SI 550 S AOF	A Csg. Pressure SI 450 Test Method Flowing SION		
V. Well 25 Spud D 11-12-01 31 H 1 VI. Wel 35 Date New 41 Choke S 3/4" 47 I hereby cer complied with the best of my Signature: Printed name: Peggy Cole Title:	Comple ate lole Size 2 1/4" 8 3/4" 6 1/4" Il Test D w Oil Size rtify that the and that the knowledge	ata 36 Gas Deli 42 tion Data 26 Read 1-22 ata ata or rules of the informative and belief or	ivery Date Oil Conseion given ab	9 5/8" 7" 4 ½" 2 3/8" 37 ervation Director is true	Test Date 1-22-02 43 Water vision have been and complete to	7574° 33 Dec 22 33 2416 74 38 Test 1 h; 4 (18 Approved by:	pth S 24' 327' 5-757 430' Leng our Gas 579	th OIL CO	orforation 4091-5688' 39 Tb	g. Pressure SI 550 S AOF VATION DIVI	A Csg. Pressure SI 450 Test Method Flowing SION		