

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #94M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120°FSL, 1980°FEL, At top prod. interval reported below At total depth DHC-570az						9. API WELL NO. 30-039-26644	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUNDED 11-12-01		16. DATE T.D. REACHED 11-20-01		17. DATE COMPL. (Ready to prod.) 1-22-02		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6346' GR, 6358' KB	
20. TOTAL DEPTH, MD & TVD 7578'		21. PLUG, BACK T.D., MD & TVD 7574'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7578'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4091-5688' Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		224'		12 1/4"	
7"		20#		3327'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		2416'		7576'		626 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7430'					
31. PERFORATION RECORD (Interval, size and number)							
4091, 4095, 4118, 4125, 4131, 4143, 4151, 4162, 4178, 4198, 4252							
4266, 4272, 4278, 4283, 4292, 4303, 4326, 4347, 4365, 4396, 4410							
4427, 4466, 4508, 4547, 4557, 4598, 4705, 4717, 4724, 4743, 4751							
4804, 4819, 4827, 4841, 4853, 4871, 4883, 4916, 4923, 4930, 4946							
4958, 4967, 4973, 4990, 5056, 5072, 5079, 5165, 5172, 5328, 5333							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4091-4598'				698 bbl 20# linear gel, 200,000# 20/40 Brady sd			
4705-5172'				2103 bbl slk wtr, 100,000# 20/40 Brady sd			
5328-5688'				2084 bbl slk wtr, 100,000# 20/40 Brady sd			
Perforations cont'd on back							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-22-02		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL 1879 MCF/D Pitot Gauge	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL 1879 MCF/D	
SI 550		SI 450				GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Regulatory Supervisor		Regulatory Supervisor				1-23-02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; noted intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2392'	2558'	White, cr-gr ss.			
Kirtland	2558'	2735'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2392'	
Fruitland	2735'	3122'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2558'	
Pictured Cliffs	3122'	3212'	Bn-Gry, fine grn, tight ss.	Fruitland	2735'	
Lewis	3212'	3708'	Shale w/siltstone stringers	Pictured Cliffs	3122'	
Huerfanito Bentonite*	3708'	4090'	White, waxy chalky bentonite	Lewis	3212'	
Chacra	4090'	4702'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Huerfanito Bent.	3708'	
Cliff House	4702'	4975'	ss. Gry, fine-grn, dense sil ss.	Chacra	4090'	
Menefee	4975'	5320'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4702'	
Point Lookout	5320'	5792'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	4975'	
Mancos	5792'	6506'	Dark gry carb sh.	Pt. Lookout	5320'	
Gallup	6506'	7248'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5792'	
Greenhorn	7248'	7308'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6506'	
Graneros	7308'	7434'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7248'	
Dakota	7434'	7578'		Graneros	7308'	
				Dakota	7434'	

Perforations continued:

5339, 5347, 5354, 5361, 5377,
5395, 5402, 5417, 5434, 5442,
5447, 5455, 5490, 5500, 5518,
5525, 5536, 5585, 5615, 5625,
5633, 5643, 5655, 5688'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)