

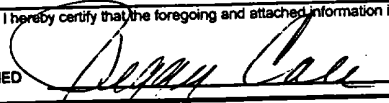
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐									
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR ☐		Other ☐					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY												5. LEASE DESIGNATION AND SERIAL NO. SFSF-079386					
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700												6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120°FSL, 1980°FEL, At top prod. interval reported below DHC-570az At total depth												7. UNIT AGREEMENT NAME San Juan 28-6 Unit					
14. PERMIT NO.												DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 11-12-01		16. DATE T.D. REACHED 11-20-01		17. DATE COMPL. (Ready to prod.) 1-22-02		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6346' GR, 6358' KB		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7578'		21. PLUG, BACK T.D., MD & TVD 7574'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-7578'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7341-7576' Dakota Commingled w/Mesaverde												25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR												27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED							
9 5/8"		32.3#		224'		12 1/4"		248 cu.ft.									
7"		20#		3327'		8 3/4"		1129 cu.ft.									
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
4 1/2"		2416'		7576'		626 cu.ft.				2 3/8"		7430'					
31. PERFORATION RECORD (Interval, size and number) 7341-7374', 7441-7445', 7456-7475', 7498-7509', 7519-7576' w/124 0.28" diameter holes														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7341-7576' AMOUNT AND KIND OF MATERIAL USED 2443 bbl slk wtr, 40,000# 20/40 tempered LC sd			
33. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 1-22-02		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL		616 MCF/D Pitot Gauge		GAS-OIL RATIO							
FLOW. TUBING PRESS. SI 550		CASING PRESSURE SI 450		CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL		616 MCF/D		OIL GRAVITY-API (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY					
35. LIST OF ATTACHMENTS None																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED 		TITLE Regulatory Supervisor								DATE 1-23-02							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAOCL

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2392'	2558'	White, cr-gr ss.				
Kirtland	2558'	2735'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	2735'	3122'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Ojo Alamo Kirtland	2392' 2558'	
Pictured Cliffs	3122'	3212'	Bn-Gry, fine grn, tight ss.				
Lewis	3212'	3708'	Shale w/siltstone stringers		Fruitland Pictured Cliffs Lewis	2735' 3122' 3212'	
Huerfanito Bentonite*	3708'	4090'	White, waxy chalky bentonite		Huerfanito Bent. Chacra	3708' 4090'	
Chacra	4090'	4702'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
Cliff House	4702'	4975'	ss. Gry, fine-grn, dense sil ss.		Cliff House Menefee Pt. Lookout Mancos	4702' 4975' 5320' 5792'	
Menefee	4975'	5320'	Med-dark gry, fine gr ss, carb sh & coal		Gallup Greenhorn	6506' 7248'	
Point Lookout	5320'	5792'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
Mancos	5792'	6506'	Dark gry carb sh.				
Gallup	6506'	7248'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh				
Greenhorn	7248'	7308'					
Graneros	7308'	7434'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros Dakota	7308' 7434'	
Dakota	7434'	7578'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)