

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1975' FSL, 1975' FEL, Sec. 25, T-28-N, R-6-W, NMPM

5. Lease Number
NMNM-013657

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #114M

9. API Well No.

30-039-26649

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-29-01 Drill to intermediate TD @ 3730'. Circ hole clean. TOOH. TIH w/86 jts 7" 20# J-55 ST&C csg, set @ 3720'.

12-30-01 Pump 40 bbl wtr ahead. Cmdt first stage w/172 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% reducer (237 cu.ft.). Displace w/30 bbl wt, 118 bbl mud. Circ 25 bbl cmt to surface. Stage tool set @ 3033'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmdt second stage w/481 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Cellophane, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (1025 cu.ft.). Displace w/123 bbl wtr. Circ 60 bbl cmt to surface. WOC.

12-31-01 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-3-02 Drill to TD @ 7940'. Circ hole clean.

1-4-02 Circ hole clean. TOOH. TIH w/4 jts 4 1/2" 11.6# L-80 LT&C csg, 181 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7939'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/314 sx Class "B" 65/35 Type III cmt w/7 pps CSE, 0.25 pps Celloflake, 0.3% CD-32, 0.7% fluid loss, 6% gel, 6.25 pps LCM-1 (622 cu.ft.). Displace w/126 bbl wtr. No cmt circ to surface. WOC. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Case Title Regulatory Supervisor Date 1/7/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: