

BURLINGTON RESOURCES

May 7, 2002


New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #114M
J Section 25, T-28-N, R-6-W
30-039-26649



Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 5-1-02. DHC-612az was issued for this well.

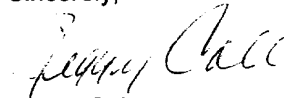


Gas:	Mesaverde	28%
	Dakota	72%
Oil:	Mesaverde	28%
	Dakota	72%

These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 28-6 Unit 114M
(Mesaverde/Dakota) Commingle
Unit J, 25-T28N-R6W
Rio Arriba County, New Mexico

Allocation Formula Method:

Separator test from Mesaverde = 719 MCFD & 0 BO

Separator test from Dakota = 1820 MCFD & 0 BO

GAS:

$$\frac{(MV) 719 \text{ MCFD}}{(MV/ DK) 2539 \text{ MCFD}} = (MV) \% \text{ Mesaverde 28\%}$$

$$\frac{(DK) 1820 \text{ MCFD}}{(MV/ DK) 2539 \text{ MCFD}} = (DK) \% \text{ Dakota 72\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 28\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 72\%}$$