## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

71	DUDEAU OF LAND M	ANIAOCAICNIT		5. LEASE I	DESIGNATION AND SERIAL NO.	
//	BUREAU OF LAND MA		DEN	SF 078	496	
	ION FOR PERMIT 1	O DRILL OR DEE	PEN	1	N, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	<del>_,</del>	7001 840 _	7 PM 1: 14	,		
DRILL D	DEEF	PEN []	/ fit 1: [4	7. UNIT AC	FREEMENT NAME	
b. TYPE OF WELL				San Jua	n 28-7	
OIL WELL GAS WELL	✓ OTHER	SINGLE ZONE MULT	TIPLE ZONE X		R LEASE NAME WELL NO.	
2. NAME OF OPERATOR				#189F		
	oco Inc.			9. API WEL		
3. ADDRESS AND TELEPHONE NO.				1 30	-039-26692-	
	Desta Drive, Suite 649W, M		86-5565 21-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5	10. FIELD /	AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report locatio At surface	on clearly and in accordance with any State r	requirements*)	453	Blanco	Mesaverde/ Basin Dakota	
2460' FNL & 2	280' FEL			İ	, R., M., OR BLK.	
At proposed prod. Zone 2460' FNL & 2	2280, EE1	APR 20	101 📆 -	G AND SU	rvey or area , T28N, R7W	
		ACCEN	ED S		, T28N, R7W y or parish 13. State	
14. DISTANCE IN MILES AND DIRECT	TION FROM NEAREST TOWN OR POST	OR OON	DIV S	ļ		
		NO. OF ACRES IN LEASE	2 17 N	Rio Art		
LOCATION TO NEAREST	10. 1	NO, OF ACK SIDELEASE		O THIS WELL		
ROPERTY OR LEASE LINE, FT.  (Also to nearest drlg. Unit line, if any)		- 4600	ر کولا ی		327.70 (MV) & 320 (DK)	
<ol> <li>DISTANCE FROM PROPOSED LOC TO NEAREST WELL, DRILLING, C</li> </ol>	COMPLETED,	PROPOSED DEPTH 7255' —	20. RC	OTARY OR CA	Rotary	
OR APPLIED FOR, ON THIS LEAS!  1. ELEVATIONS (Show whether DF.		7233		22.APPROX.	DATE WORK WILL START*	
	6115'			<u> </u>	03/17/01	
	PROPOSED	CASING AND CEMENT	TING PROGRA	AM		
			<del></del>			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH	QUANTITY OF CEMENT	
12 1/2"	J-55; 9 5/8"	36#	285'		141 sxs, circ. —	
12 1/2" 8 3/4"	J-55; 9 5/8" J-55; 7"	36# 20#	285' 3270	1	141 sxs, circ. — 523 sxs, circ. —	
12 1/2" 8 3/4" 6 1/4"	J-55; 9 5/8"  J-55; 7"  J-55, 4 1/2"  vertical wellbore to the Me	36# 20# 10.5#	285' 3270 7255 DHC applicati	on will be	141 sxs, circ. — 523 sxs, circ. — TOC @ 3170', 322 sxs, cir	
12 1/2" 8 3/4" 6 1/4"  It is proposed to drill a v NMOCD. An NOS was  1. Well Location & Acr 2. Proposed Well Plan 6 3. Cementing Plan. 4. Blowout Preventer H 5. Surface Use Plan 6. Production Facility L  This application include	J-55; 9 5/8"  J-55; 7"  J-55, 4 1/2"  vertical wellbore to the Me is filed 01/17/01. The well reage Dedication Plat (C-1 Outline.  This accounts reviewed and appeal pure and appeal pure ayout.	36# 20# 10.5#  saverde/Dakota Pools. A will be drilled and equipp 02).  subject to technical and lew pursuant to 43 CFR 3765.4.  cathodic protection, and p	285' 3270 7255  DHC applications according to the set according to the s	on will be to the following th	141 sxs, circ. — 523 sxs, circ. — TOC @ 3170', 322 sxs, cir  filed with the BLM and owing additional attachments  COLLEGE WHILE ATTAC	
12 1/2" 8 3/4" 6 1/4"  It is proposed to drill a v NMOCD. An NOS was  1. Well Location & Acr 2. Proposed Well Plan C 3. Cementing Plan. 4. Blowout Preventer H 5. Surface Use Plan 6. Production Facility L  This application include IN ABOVE SPACE DESCRIBITATION OF THE PROPOSED IN TOPOSED IS TOPOSED IN TOPOSED	J-55; 9 5/8"  J-55; 7"  J-55, 4 1/2"  vertical wellbore to the Me is filed 01/17/01. The well reage Dedication Plat (C-1 Outline.  This scalar is procedural reviand appeal pure and appeal pure ayout.	36# 20# 10.5#  seaverde/Dakota Pools. A will be drilled and equipp 02).  subject to testificat and iew pursuant to 43 CFR 3785.4.  cathodic protection, and proposal is to deepen give data or	285' 3270 7255  DHC application of according to the set according to the	on will be to the following th	141 sxs, circ. — 523 sxs, circ. — TOC @ 3170', 322 sxs, circ  filed with the BLM and owing additional attachments	: (ED
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Title 18 U.S.C. Section 1001, makes it a crive for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

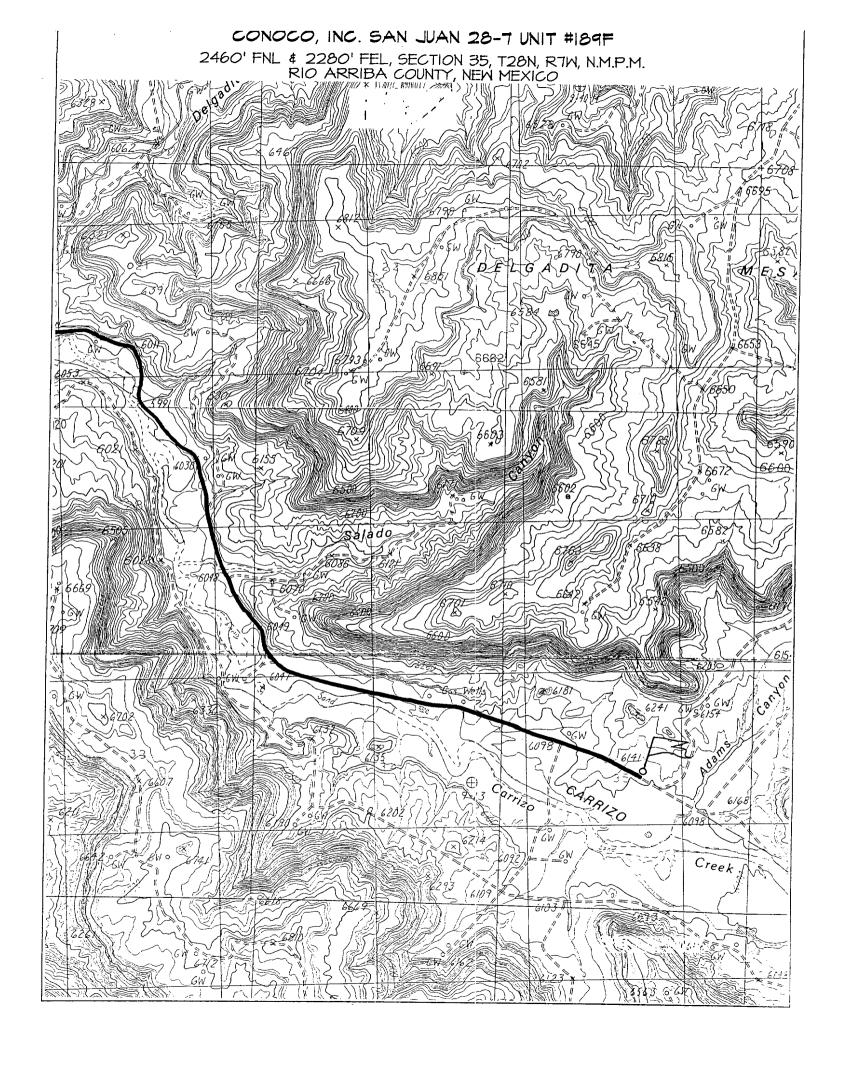
District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

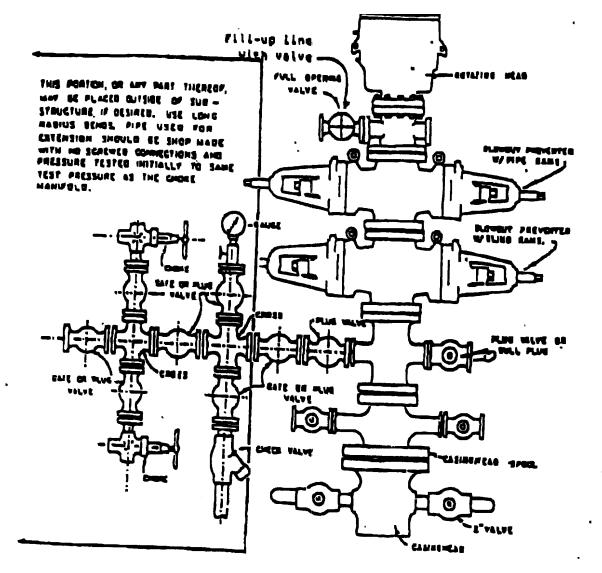
Form C-102
t Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

2001 MAR -7 Fil 1: 44 AMENDED REPORT

			WELL	LOCAT:	DNA NOI	ACF	REAGE DE	EDICA	TION PL	_AT			
	PI Number	100	²Pool Code				³Pool Name						
30039		094	72319 / 71599					1ESAV	BASIN	N DAKOTA			
Property Code				Property SAN JUAN 28							*Well Number		
					perator Name					189F			
005073			CONOCO,								6115 '		
<sup>10</sup> Surface Location													
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the		North/South lin	e F	eet from the	East/Wes	at line	County	
G	35	28N	7W		2460		NORTH		2280	EAS	ST	RIO ARRIBA	
			ottom	Hole L	ocation		Differer		om Surf	ace			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from ti	he	North/South lin	e F	eet from the	East/Wes	st line	County	
<sup>12</sup> Dedicated Acres					13 Joint or	Tofill	<sup>14</sup> Consolidation	Foda	<sup>15</sup> Order No. /	2	<del></del>		
	Acres	(MV) - 3	320, Acr	Pes (DK)	l l	100111	Consolidacion	code	SHULL SHULL	-47.3° 2012	0 72 B-21	hele	
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## BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 1000 psi equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP Please see the attached Bop diagram details 2000 pai equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 2.
- Kill line (2 inch maximum). 3.
- One kill line valve. 4.
- One choke line valve. 5.
- Two chokes (reference diagram No. 1). 6.
- Upper kelly cock valve with handle. 7.
- Safety valve and subs to fit all drill strings in use. 8, Two-inch minimum choke line. 9.
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventor. 11. Rotating head.